

Screening Study

SPP-DPT-2015-006

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SPP Engineering, Transmission Service Studies



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Executive Summary

Kansas Municipal Energy Agency has requested a screening study to determine the impacts on SPP and first-tier third party facilities due to a Delivery Point Transfer of 3 MW. Third party includes both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. The service type requested for this screening study is Delivery Point Transfer (DPT). The period of the service requested is from 1/1/2016 to 5/1/2027.

The principal objective of this study is to identify system problems and potential system modifications necessary to facilitate the DPT request while maintaining system reliability. The DPT request was studied using two system scenarios. The service was modeled by a transfer from WERE to WFEC. The two scenarios were studied to capture system limitations caused or impacted by the requested service. An analysis was conducted on the planning horizon.

The requested service does not significantly impact facilities on the SPP system. Tables 1 and 2 summarize the results of the screening study analysis for the new source location for the scenarios listed in the table. Table 1 lists SPP and first-tier third party thermal transfer limitations identified. Table 2 lists SPP and first-tier third party voltage transfer limitations identified. Table 3 lists the network upgrades required to mitigate the limitations impacted by this request. Table 4 lists the potential redispatch relief pairs to prevent deferral of service, if applicable.

Introduction

Kansas Municipal Energy Agency has requested a screening study to determine the impacts on SPP and first-tier third party facilities for a Delivery Point Transfer of 3 MW. The principal objective of this study is to identify the constraints on the SPP and first-tier third party transmission systems that may limit the requested service and to determine the potential least cost solutions required to alleviate the limiting facilities.

This study includes steady-state contingency analysis (PSS/E function ACCC). The steady-state analysis considers the impact of the request on transmission line and transformer loadings, and bus voltages for outages of single transmission lines, transformers, and generating units, and selected multiple transmission lines and transformers on the SPP and first-tier third party systems.

The DPT request was studied using two system scenarios. The service was modeled by a transfer from WERE to WFEC. Two scenarios were studied to capture the system limitations caused or impacted by the requested service. Scenario 0 includes projected usage of transmission service included in the SPP 2014 Series Cases. Scenario 5 includes transmission service not already included in the SPP 2014 Series Cases.

Study Methodology

Description

The facility study analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier non-SPP control area systems. The steady-state analysis was performed to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled. SPP conforms to NERC Reliability Standards, which provide strict requirements related to voltage violations and thermal overloads during normal conditions and during a contingency. NERC Standards require all facilities to be within normal operating ratings for normal system conditions and within emergency ratings after a contingency.

Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP Model Development Working Group (MDWG) models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 105% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 103.5% and 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69 kV and above; first tier non-SPP control area branches and ties 115 kV and above; any defined contingencies for these control areas; and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all

first tier non-SPP control area branches and ties 115 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier non-SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN (Ameren), and ENTR (Entergy) control areas. A 2 % TDF cutoff was applied to WAPA. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

Model Development

SPP used five seasonal models to study the 3 MW DPT request for the requested service period. The following SPP Transmission Expansion Plan 2014 Build 1 Cases were used to study the impact of the requested service on the transmission system:

- 2015/16 Winter Peak (15WP)
- 2016 Summer Peak (16SP)
- 2016/17 Winter Peak (16WP)
- 2020 Summer Peak (20SP)
- 2020/21 Winter Peak (20WP)
- 2025 Summer Peak (25SP)
- 2025/26 Winter Peak (25WP)

The Summer Peak models apply to June through September and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the current modeling information. From the seven seasonal models, two system scenarios were developed. Scenario 0 includes projected usage of transmission included in the SPP 2014 Series Cases. Scenario 5 includes transmission not already included in the SPP 2014 Series Cases.

Transmission Request Modeling

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource, and the impacts on Transmission System are determined accordingly. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

Transfer Analysis

Using the selected cases both with and without the requested transfer modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02

change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

Study Results

Study Analysis Results

Tables 1 and 2 contain the initial steady-state analysis results of the DPT. The tables are attached to the end of this report, if applicable. The tables identify the scenario and season in which the event occurred, the transfer amount studied, the facility control area location, applicable ratings of the thermal transfer limitations and voltage transfer limitations, and the loading percentage and voltage per unit (pu).

Table 1 lists the SPP and first-tier third party thermal transfer limitations caused or impacted by the 3 MW transfer for applicable scenarios. Solutions are identified for the limitations in this table.

Table 2 lists the SPP and first-tier third party voltage transfer limitations caused or impacted by the 3 MW transfer for applicable scenarios. Solutions are identified for the violations in this table.

Table 3 lists the network upgrades required to mitigate the limitations caused or impacted by this request. Engineering and construction costs are provided for assigned upgrades in this table.

Table 4 lists the potential redispatch relief pairs to prevent deferral of service.

Conclusion

The results of the screening study show that limiting constraints do not exist on the SPP system for the 3 MW DPT. No new Network Upgrades are required to support the requested transfer. Redispatch is required to mitigate impacts for which Network Upgrades have been previously approved. Potential redispatch pairs are identified in Table 4. Since no additional limitations were identified, the request will be accepted. Once the request has been confirmed, SPP will issue a service agreement.

Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASE SETTINGS:

- Solutions: Fixed slope decoupled Newton-Raphson solution (FDNS)
- Tap adjustment: Stepping
- Area Interchange Control: Tie lines and loads
- Var limits: Apply immediately
- Solution Options:
 - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

ACCC CASE SETTINGS:

- Solutions: AC contingency checking (ACCC)
- MW mismatch tolerance: 0.5
- System intact rating: Rate A
- Contingency case rating: Rate B
- Percent of rating: 100
- Output code: Summary
- Min flow change in overload report: 3 MW
- Excl cases w/ no overloads from report: YES
- Exclude interfaces from report: NO
- Perform voltage limit check: YES
- Elements in available capacity table: 60000
- Cutoff threshold for available capacity table: 99999.0
- Min. contng. Case Vltg chng for report: 0.02
- Sorted output: None
- Newton Solution: Stepping
- Tap adjustment: Tie lines and loads (Disabled for generator outages)
- Area interchange control: Apply immediately
- Var limits: Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts
- Solution options:

Table 1 - SPP Facility Thermal Transfer Limitations

Scenario	Season	From Area	To Area	Monitored Branch Over 100% Rate B	Base Case Loading (%)	Transfer Case Loading (%)	TDF (%)	Outaged Branch Causing Overload	Upgrade Name	Solution
5	16SP	OKGE	OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	125.4	126.1	38.9%	NORTHWEST - TATONGA7 345.00 345KV CKT 1	Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 KV	Build new 126 mile Woodward - Tatonga 345 KV circuit 2 and Tatonga - Mathewson - Cimarron 345 KV line.
5	16SP	OKGE	OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	107.2	107.9	38.9%	SPSCONT-05B	Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 KV	Build new 126 mile Woodward - Tatonga 345 KV circuit 2 and Tatonga - Mathewson - Cimarron 345 KV line.
5	16SP	OKGE	OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	106.8	107.5	38.9%	SPSCONT-04	Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 KV	Build new 126 mile Woodward - Tatonga 345 KV circuit 2 and Tatonga - Mathewson - Cimarron 345 KV line.
5	20SP	OKGE	OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	103.5	104.2	38.5%	NORTHWEST - TATONGA7 345.00 345KV CKT 1	Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 KV	Build new 126 mile Woodward - Tatonga 345 KV circuit 2 and Tatonga - Mathewson - Cimarron 345 KV line.
5	20WP	OKGE	OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	104.1	104.5	38.4%	NORTHWEST - TATONGA7 345.00 345KV CKT 1	Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 KV	Build new 126 mile Woodward - Tatonga 345 KV circuit 2 and Tatonga - Mathewson - Cimarron 345 KV line.

Table 2 - SPP Facility Voltage Transfer Limitations

Scenario	Season	Area	Monitored Bus with Violation	Post-transfer Voltage (PU)	Outaged Branch Causing Overload	Upgrade Name	Solution
			None				

Table 3 - Upgrade Requirements and Solutions Needed

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost	NTC
	None					

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost	NTC
	None					

Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
OKGE	Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 kV	Build new 126 mile Woodward - Tatonga 345 kV circuit 2 and Tatonga - Mathewson - Cimarron 345 kV line.	6/1/2016	3/1/2021

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
	None			

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Upgrade: Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345

Limiting Facility: FPL SWITCH - WOODWARD 138KV CKT 1
Direction: TO->FROM

Line Outage: NORTHWEST - TATONGA 345.00 345KV CKT 1
Flowgate: 2015AG1AFS41T1395520SP

Date Redispatch Needed: Starting 2020 6/1 - 10/1 Until EOC of Upgrade

Season Flowgate

Identified: 2020 Summer Peak

Reservation	Relief Amount	Aggregate Relief Amount							
81649784	1.2	1.2							
Source Control Area	Source	Maximum Increment (MW)	GSF	Sink Control Area	Sink	Maximum Decrement (MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.48916	2
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.58991	2
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	CRSDW21 34.500 345KV	216	0.11679	-0.48916	2
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	OU SPIRIT 138KV	102	0.17438	-0.54675	2
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.54675	2
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.46463	2
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	6TH STREET 115KV	2.18	0.01299	-0.38536	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	AEC W1 34.500 115KV	3.65	0.01946	-0.39183	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	AES 161KV	320	-0.00848	-0.36389	3
WFEC	MORLND 138KV	116.3981	-0.37237	WFEC	ANADARKO 138KV	363	-0.02551	-0.34686	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	ARSENAL HILL 138KV	509	-0.00795	-0.36442	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	BLKWLWD1 34.500 69KV	59.8	-0.03156	-0.34081	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	BROWN COUNTY 115KV	1.178005	0.01512	-0.38749	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	BUFFCK1 34.500 230KV	99	-0.02156	-0.35081	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	CANDN12 34.500 345KV	298.2	-0.02317	-0.3492	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	CANEYW1 0.690 34KV	199.8	0.00523	-0.3776	3
WFEC	MORLND 138KV	116.3981	-0.37237	SVPA	CARTHAGE 161KV	20	-0.00295	-0.36942	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	CHSHMV1 34.500 345KV	202	-0.02036	-0.35201	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.38126	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	CITY OF BURLINGTON 69KV	9.3	0.00684	-0.37921	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.38261	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.38748	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	CLAYGEN1 13.200 115KV	6.935849	0.01821	-0.39058	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	COFFEY CO SUB 34KV	201	0.00921	-0.38158	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	COGENTRIX 345KV	512.858	-0.01317	-0.3592	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	COMANCHE 138KV	170	-0.01853	-0.35384	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	COMANCHE 69KV	71	-0.01992	-0.35245	3
WFEC	MORLND 138KV	116.3981	-0.37237	WFEC	COMMANDACHE CO SUB 34KV	100	-0.02584	-0.34653	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	EASTMAN 138KV	310.6949	-0.00866	-0.36371	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	ELK RIVER 345KV	150	0.00583	-0.3782	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	EMPORIA ENERGY CENTER 345KV	324.437	0.01558	-0.38795	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.38882	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	FITZHUGH 161KV	128	-0.00761	-0.36476	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	FLINT CREEK 161KV	528	-0.00753	-0.36484	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	FR2E1WF1 0.6900 34KV	100.2401	0.0017	-0.37407	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	FR2E2WF1 0.6900 34KV	100.2401	0.0017	-0.37407	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	FR2W1WF1 0.6900 34KV	130.4464	0.0017	-0.37407	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	FR2W2WF1 0.6900 34KV	129.0734	0.0017	-0.37407	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	G10-055 4.1600 13KV	31	-0.01326	-0.35911	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	G11_057 3.0.6900 34KV	200	-0.00846	-0.36391	3
WFEC	MORLND 138KV	116.3981	-0.37237	GRDA	G13-028ST 17.500 345KV	495.0017	-0.00845	-0.36392	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.38387	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	GRADY CO SUB 345KV	199	-0.02254	-0.34983	3
WFEC	MORLND 138KV	116.3981	-0.37237	GRDA	GRDA1 345KV	450.8849	-0.00842	-0.36395	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	HORSESHOE LAKE 138KV	316.4512	-0.02287	-0.3495	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	HORSESHOE LAKE 69KV	16	-0.02249	-0.34988	3
WFEC	MORLND 138KV	116.3981	-0.37237	WFEC	HUGO 138KV	440	-0.01348	-0.35889	3
WFEC	MORLND 138KV	116.3981	-0.37237	SVPA	JBOGENE1 13.800 69KV	82.72202	-0.00122	-0.37115	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.38805	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.38796	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	KAYWND12 0.7000 34KV	280	-0.0058	-0.36657	3
WFEC	MORLND 138KV	116.3981	-0.37237	SVPA	KENNEDY 69KV	19.14	-0.00033	-0.37204	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	KNOXLEE 138KV	333.3125	-0.0086	-0.36377	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.38539	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.38565	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	LEBROCK 345KV	227.7492	-0.00864	-0.36373	3
WFEC	MORLND 138KV	116.3981	-0.37237	SVPA	MALDEN 69KV	5.978	-0.00002	-0.37235	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	MCCLAIRN 138KV	465.6	-0.02377	-0.3486	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	MCCLAIRN4 138.00 138KV	28	-0.02377	-0.3486	3
WFEC	MORLND 138KV	116.3981	-0.37237	WFEC	MEERS CO SUB 139KV	74.25	-0.02584	-0.34653	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	MNCWND13 34.500 345KV	100	-0.02254	-0.34983	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	MUSCOTA2 69.000 69KV	2.5	0.01303	-0.3854	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	MUSKOGEE 345KV	1542.5	-0.01276	-0.35961	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	MUSTANG 138KV	221	-0.02472	-0.34765	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	NORTHEASTERN STATION 138KV	851	-0.01064	-0.36173	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	NORTHEASTERN STATION 345KV	460	-0.01283	-0.35954	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	OEC 345KV	1230	-0.01198	-0.36039	3
WFEC	MORLND 138KV	116.3981	-0.37237	OMPA	OMPA-PONCA CITY 69KV	35.63696	-0.02695	-0.34542	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	ORIGIN21 0.6900 34KV	149	-0.01704	-0.35533	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	PIRKY GENERATION 138KV	675	-0.00864	-0.36373	3
WFEC	MORLND 138KV	116.3981	-0.37237	SVPA	POPLAR BLUFF 161KV	29.76	0.00033	-0.3727	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	REDBUD 345KV	1214	-0.02185	-0.35052	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.01313	-0.35924	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	ROARK1 0.7000 34KV	99	-0.02156	-0.35081	3

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WFEC	MORLND 138KV	116.3981	-0.37237	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.38833	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	SCRANTON 115KV	4.08	0.01486	-0.38723	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SEMINOLE 138KV	233	-0.01946	-0.35291	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SEMINOLE 345KV	470	-0.01959	-0.35278	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	SHEFFIELD 69KV	1.85	-0.00045	-0.37192	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SIKESTON 161KV	235	0.00058	-0.37295	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SMITH COGEN 138KV	107	-0.02447	-0.3479	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SOONER 138KV	535	-0.02319	-0.34918	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SOONER 345KV	537	-0.01726	-0.35511	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	SOUTH SENECA 115KV	8.3	0.0157	-0.38807	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	SOUTHWESTERN STATION 138KV	311	-0.02537	-0.347	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	SPRING CREEK UNIT 3 AND 4 345KV	300	-0.022	-0.35037	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.38645	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	TURK 138KV	650	-0.01042	-0.36195	3
WFEC	MORLND 138KV	116.3981	-0.37237	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.38158	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	WELSH 345KV	1056	-0.00959	-0.36278	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	WILKES 138KV	330	-0.009	-0.36337	3
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	WILKES 345KV	348	-0.00884	-0.36353	3
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.36388	3
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.36388	3
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	OU SPIRIT 138KV	102	0.17438	-0.42147	3
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.42147	3
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	DEWEY CO SUB 4 138KV	130	-0.07887	-0.2935	4
WFEC	MORLND 138KV	116.3981	-0.37237	OKGE	G12-033 0.6500 34KV	70	-0.06575	-0.30662	4
WFEC	MORLND 138KV	116.3981	-0.37237	WFEC	HAMMON CO SUB 138KV	114	-0.07172	-0.30065	4
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	RKYRGW1-1 34.500 138KV	150	-0.04273	-0.32964	4
WFEC	MORLND 138KV	116.3981	-0.37237	AEPW	WTH WIND 34.500 34KV	147	-0.04923	-0.32314	4
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.28411	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	6TH STREET 115KV	2.18	0.01299	-0.26008	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	AEC W1 34.500 115KV	3.65	0.01946	-0.26655	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.25733	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.2622	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	CLAYGEN1 13.200 115KV	6.935849	0.01821	-0.2653	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.26267	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.26354	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.25842	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.26277	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.26268	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.26011	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.26037	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	MUSCOTA2 69.000 69KV	2.5	0.01303	-0.26012	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.26305	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	SCRANTON 115KV	4.08	0.01486	-0.26195	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	SOUTH SENECA 115KV	8.3	0.0157	-0.26279	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.26117	4
OMPA	OMPA-MANGUM 69KV	5.198	-0.04359	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.26113	4
WFEC	ANADARKO 138KV	284	-0.02551	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24305	5
WFEC	ANADARKO 69KV	70	-0.02726	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2448	5
AEPW	ARSENAL HILL 138KV	2	-0.00795	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22549	5
AEPW	ARSENAL HILL 69KV	110	-0.00796	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2255	5
GRDA	BOOMER 69KV	24	-0.02372	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24126	5
WERE	CC5SHAR1 12.470 69KV	10	0.00747	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21007	5
WERE	CC5SHAR1 12.470 69KV	10	0.00747	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21007	5
WERE	CHANUTE 69KV	37.8	0.00104	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2165	5
WERE	CITY OF BURLINGTON 69KV	3.2	0.00684	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2107	5
WERE	CITY OF ERIE 69KV	20	0.00104	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2165	5
WERE	CITY OF IOLA 69KV	25.6815	0.00217	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21537	5
GRDA	COFFGEN6 11.2470 69KV	53	-0.00597	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22351	5
AEPW	COGENERTRIX 345KV	381.142	-0.01317	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23071	6
AEPW	EASTMAN 138KV	174.3151	-0.00866	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2262	5
AEPW	ELKINS GENERATOR 69KV	60	-0.00818	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22572	5
AEPW	FITZHUGH 161KV	37	-0.00761	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22515	5
AEPW	FULTON 115KV	153	-0.0093	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22684	5
WERE	G11_057_3 0.6900 34KV	151.4	-0.00846	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.226	5
OMPA	G12-044 18.000 345KV	121.5	-0.00942	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22696	5
GRDA	G12-028ST 17.500 345KV	21.39832	-0.00845	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22699	5
GRDA	GRDA1 161KV	490	-0.00891	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22645	5
GRDA	GRDA1 345KV	69.11514	-0.00842	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22596	5
OKGE	HORSESFOE LAKE 138KV	558.5488	-0.02287	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24041	5
SWPA	JBOGENE1 13.800 69KV	188.078	-0.00122	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21876	5
SWPA	KENNEDT 69KV	15.16	-0.00033	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21787	5
AEPW	KNOXLEE 138KV	135.6875	-0.00806	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22614	5
AEPW	LEBROCK 345KV	282.2508	-0.00864	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22618	5
AEPW	LIEBERMAN 138KV	242	-0.00808	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22562	5
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00911	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22665	5
SWPA	MALDEN 69KV	8.222	-0.00002	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21756	5
OKGE	MCCLAIN 138KV	54.40001	-0.02377	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24131	5
OKGE	MUSKOGEE 345KV	37.5	-0.01276	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2303	5
OKGE	MUSTANG 138KV	149.5	-0.02472	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24226	5
OKGE	MUSTANG 69KV	106	-0.02613	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24367	5
AEPW	NORTH MARSHALL 69KV	5	-0.00855	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22609	5
AEPW	NORTHEASTERN STATION 345KV	481	-0.01283	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23037	5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	OU SPIRIT 138KV	102	0.17438	-0.24095	5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.24095	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	AES 161KV	320	-0.00848	-0.23861	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	ANADARKO 138KV	363	-0.02551	-0.22158	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	ARSENAL HILL 138KV	509	-0.00795	-0.23914	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	BLKWLDW1 34.500 69KV	59.8	-0.03156	-0.21553	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	BUFFCK1 34.500 230KV	99	-0.02156	-0.22553	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	CANDN12 34.500 345KV	298.2	-0.02317	-0.22392	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	CANEYW1 0.6900 34KV	199.8	0.00523	-0.25232	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	SWPA	CARTHAGE 161KV	20	-0.00295	-0.24414	5

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	CHSHMVW1 34.500 345KV	202	-0.02036	-0.22673	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.25598	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	CITY OF BURLINGTON 69KV	9.3	0.00684	-0.25393	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.2563	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	COGENTRIX 345KV	512.858	-0.01317	-0.23392	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	COMANCHE 138KV	170	-0.01853	-0.22856	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	COMANCHE 69KV	71	-0.01992	-0.22717	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WFEC	COMMANDER CO SUB 34KV	100	-0.02584	-0.22125	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	EASTMAN 138KV	310.6949	-0.00866	-0.23843	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	ELK RIVER 345KV	150	0.00583	-0.25292	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	FITZHUGH 161KV	128	-0.00761	-0.23948	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	FLINT CREEK 161KV	528	-0.00753	-0.23956	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	FR2E1WF1 0.6900 34KV	100.2401	0.0017	-0.24879	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	FR2E2WF1 0.6900 34KV	100.2401	0.0017	-0.24879	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	FR2W1WF1 0.6900 34KV	130.4464	0.0017	-0.24879	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	FR2W2WF1 0.6900 34KV	129.0734	0.0017	-0.24879	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	G10-055 4.1600 13KV	3	-0.01326	-0.23383	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	G11_057_3.0.6900 34KV	200	0.00846	-0.23863	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	GRDA	G13-028ST 17.500 345KV	495.0017	-0.00845	-0.23964	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	GRADY CO SUB 345KV	199	-0.02254	-0.22455	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	GRDA	GRDA1 345KV	450.8849	-0.00842	-0.23867	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	HORSESHOE LAKE 138KV	316.4512	-0.02287	-0.22422	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	HORSESHOE LAKE 69KV	16	-0.02249	-0.2246	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WFEC	HUGO 138KV	440	-0.01348	-0.23361	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	SVPW	JBOGENE1 13.800 69KV	82.72202	-0.00122	-0.24587	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	KAYWND12 0.7000 34KV	280	-0.0058	-0.24129	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	SVPW	KENNEDY 69KV	19.14	-0.00033	-0.24676	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	KNOXLEE 138KV	333.3125	-0.0086	-0.23849	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	LEBROCK 345KV	227.7492	-0.00864	-0.23845	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	SVPW	MALDEN 69KV	5.978	-0.00002	-0.24707	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	MCCLAIRN 138KV	465.6	-0.02377	-0.22332	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	MCCLAIRN4 138.00 138KV	28	-0.02377	-0.22332	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WFEC	MEERS CO SUB 138KV	74.25	-0.02584	-0.22125	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	MNCWND31 34.500 345KV	100	-0.02254	-0.22455	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	MUSKOGEE 345KV	1542.5	-0.01276	-0.23433	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	ORGE	MUSTANG 138KV	221	-0.02472	-0.22237	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	NORTHEASTERN STATION 138KV	851	-0.01064	-0.23645	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	NORTHEASTERN STATION 345KV	460	-0.01283	-0.23426	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	OEC 345KV	1230	-0.01198	-0.23511	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OMPA	OMPA-PONCA CITY 69KV	35.63699	-0.02695	-0.22014	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	ORIGIN21 0.6900 34KV	149	-0.01704	-0.23005	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	PIRKY GENERATION 138KV	675	-0.00864	-0.23845	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	SVPW	POPLAR BLUFF 161KV	29.76	0.00033	-0.24742	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	REDBUD 345KV	1214	-0.02185	-0.22524	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.01313	-0.23396	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	ROARK1 0.7000 34KV	99	-0.02156	-0.22553	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	SEMINOLE 138KV	233	-0.01946	-0.22763	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	SEMINOLE 345KV	470	-0.01959	-0.22775	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	SHEFFIELD 69KV	1.85	-0.00045	-0.24664	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	SVPW	SIKESTON 161KV	235	0.00558	-0.24767	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	SMITH COGEN 138KV	107	-0.02447	-0.22262	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	SOONER 138KV	535	-0.02319	-0.2239	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	SOONER 345KV	537	-0.01726	-0.22983	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	SOUTHWESTERN STATION 138KV	311	-0.02537	-0.22172	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	SPRING CREEK UNIT 3 AND 4 345KV	300	-0.022	-0.22509	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	TURK 138KV	650	-0.01042	-0.23667	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.2563	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	WELSH 345KV	1056	-0.00959	-0.2375	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	WILKES 138KV	330	-0.009	-0.23809	5
OMPA	OMPA-LAVERNE 69KV	5.198	-0.04359	OKGE	WILKES 345KV	348	-0.00884	-0.23825	5
OMPA	OMPA-MANGUM 69KV	5.198	-0.04359	OKGE	OU SPIRIT 138KV	102	0.17438	-0.21797	5
OMPA	OMPA-MANGUM 69KV	5.198	-0.04359	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.21797	5
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01512	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23266	5
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24449	6
SWPA	PARAGOULD 161KV	31	-0.00082	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21836	5
SWPA	PIGGOTT 69KV	7.5	-0.00222	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21776	5
SWPA	POPLAR BLUFF 161KV	4.03999	0.00033	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.21721	5
OKGE	REDBUD 345KV	133	-0.02195	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23939	5
AEPW	RIVERSIDE STATION 138KV	139	-0.01313	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23067	5
GRDA	SALINA 161KV	129	-0.00875	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22629	5
OKGE	SEMINOLE 138KV	272	-0.01946	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.237	5
OKGE	SEMINOLE 345KV	559.6	-0.01959	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23713	5
OKGE	SMITH COGEN 138KV	16	-0.02447	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24201	5
OKGE	SOONER 138KV	5	-0.02319	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24073	5
OKGE	SOONER 345KV	3	-0.01726	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2348	5
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.24291	5
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23954	5
OKGE	TINKER 5G 138KV	62	-0.02233	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23987	5
AEPW	TONTITOWN 161KV	301	-0.00815	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22569	5
AEPW	TULSA POWER STATION 138KV	307	-0.01296	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.23035	5
AEPW	TURK 138KV	34	-0.01042	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22796	5
AEPW	WELEETKA 138KV	158	-0.01546	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.233	5
AEPW	WELSH 345KV	528	-0.00959	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22713	5
AEPW	WILKES 138KV	148	-0.009	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22654	5
AEPW	WILKES 345KV	4	-0.00884	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.22638	5
WFEC	ANADARKO 138KV	284	-0.02551	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19989	6
WFEC	ANADARKO 138KV	284	-0.02551	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.19989	6
WFEC	ANADARKO 69KV	70	-0.02726	OKGE	OU SPIRIT 138KV	102	0.17438	-0.20164	6
WFEC	ANADARKO 69KV	70	-0.02726	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.20164	6
AEPW	ARSENAL HILL 138KV	2	-0.00795	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18233	6
AEPW	ARSENAL HILL 138KV	2	-0.00795	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18233	6
AEPW	ARSENAL HILL 69KV	110	-0.00796	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18234	6
AEPW	ARSENAL HILL 69KV	110	-0.00796	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18234	6
GRDA	BOOMER 69KV	24	-0.02372	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1981	6

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

GRDA	BOOMER 69KV	24	-0.02372	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1981	6
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02348	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.19406	6
WERE	BROWN COUNTY 115KV	4,321995	0.01512	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20242	6
WERE	CITY OF AUGUSTA 69KV	10,89	0.00889	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20865	6
WERE	CITY OF MULVANE 69KV	3,66432	0.01024	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.2073	6
WERE	CLAYGENT 13,200 115KV	22,73415	0.01821	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.19933	6
WERE	COFFEY CO SUB 34KV	200	0.00921	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20833	6
GRDA	COFFGEN6_1 12,470 69KV	53	-0.00597	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18035	6
GRDA	COFFGEN6_1 12,470 69KV	53	-0.00597	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18035	6
AEPW	COGENTRIX 345KV	381,142	-0.01317	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18755	6
AEPW	COGENTRIX 345KV	381,142	-0.01317	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18755	6
AEPW	EASTMAN 138KV	174,3151	-0.00866	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18304	6
AEPW	EASTMAN 138KV	174,3151	-0.00866	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18304	6
AEPW	ELKINS GENERATOR 69KV	60	-0.00818	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18256	6
AEPW	ELKINS GENERATOR 69KV	60	-0.00818	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18256	6
WERE	EMPORIA ENERGY CENTER 345KV	305,563	0.01558	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20196	6
WERE	EVANS ENERGY CENTER 138KV	164	0.01645	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20109	6
AEPW	FITZHUGH 161KV	37	-0.00761	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18199	6
AEPW	FITZHUGH 161KV	37	-0.00761	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18199	6
AEPW	FULTON 115KV	153	-0.0093	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18368	6
AEPW	FULTON 115KV	153	-0.0093	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18368	6
WERE	G11_057_3 0.6900 34KV	151,4	-0.00846	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18284	6
OMPA	G12-041 18,000 345KV	121,5	-0.00942	OKGE	WOODWARD CO SUB 2 138KV	102	0.17438	-0.1838	6
OMPA	G12-041 18,000 345KV	121,5	-0.00942	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1838	6
GRDA	G13-028ST 17,500 345KV	21,39832	-0.00845	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18283	6
GRDA	G13-028ST 17,500 345KV	21,39832	-0.00845	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18283	6
AEPW	G14-074 345.00 345KV	200	0.02609	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.19145	6
GRDA	GRDA1 161KV	490	-0.00891	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18329	6
GRDA	GRDA1 161KV	490	-0.00891	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18329	6
GRDA	GRDA1 345KV	69,11514	-0.00842	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1828	6
GRDA	GRDA1 345KV	69,11514	-0.00842	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1828	6
OKGE	HORSESHOE LAKE 138KV	558,5488	-0.02287	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19725	6
OKGE	HORSESHOE LAKE 138KV	558,5488	-0.02287	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.19725	6
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02354	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.194	6
WERE	HUTCHINSON ENERGY CENTER 69KV	58	0.02359	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.19395	6
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01568	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20186	6
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01559	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20195	6
AEPW	KNOXLEE 138KV	135,6875	-0.0086	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18298	6
AEPW	KNOXLEE 138KV	135,6875	-0.0086	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18298	6
WERE	LAWRENCE ENERGY CENTER 115KV	11,00001	0.01302	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20452	6
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01328	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20426	6
AEPW	LEBROCK 345KV	282,2508	-0.00864	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18302	6
AEPW	LEBROCK 345KV	282,2508	-0.00864	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18302	6
AEPW	LIEBERMAN 138KV	242	-0.00808	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18246	6
AEPW	LIEBERMAN 138KV	242	-0.00808	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18246	6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00911	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18349	6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00911	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18349	6
WERE	MARSHGEN1 0.6900 34KV	73,8	0.0167	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20084	6
OKGE	MCCLAIN 138KV	54,40001	-0.02377	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19815	6
OKGE	MCCLAIN 138KV	54,40001	-0.02377	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.19815	6
WERE	MUSCOTOA2 69,000 69KV	3,05	0.01303	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20451	6
OKGE	MUSKOGE 345KV	37,5	-0.01276	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18714	6
OKGE	MUSKOGE 345KV	37,5	-0.01276	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18714	6
OKGE	MUSTANG 138KV	149,5	-0.02472	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1991	6
OKGE	MUSTANG 69KV	106	-0.02613	OKGE	OU SPIRIT 138KV	102	0.17438	-0.20051	6
OKGE	MUSTANG 69KV	106	-0.02613	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.20051	6
AEPW	NORTH MARSHALL 69KV	5	-0.00855	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18293	6
AEPW	NORTH MARSHALL 69KV	5	-0.00855	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18293	6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01283	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18721	6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01283	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18721	6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06657	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.18336	6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06657	OKGE	CRSPDW21 34,500 345KV	216	0.11679	-0.18336	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	G12-033 0.6500 34KV	70	-0.06575	-0.18134	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	RKYRDGW1-1 34,500 138KV	150	-0.04273	-0.20436	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	AEPW	WTH WIND 34,500 34KV	147	-0.04923	-0.19786	6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6,7	-0.01512	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1895	6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6,7	-0.01512	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1895	6
OMPA	OMPA-PONCA CITY 69KV	105,486	-0.02695	OKGE	OU SPIRIT 138KV	102	0.17438	-0.20133	6
OMPA	OMPA-PONCA CITY 69KV	105,486	-0.02695	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.20133	6
OKGE	REDBUD 345KV	133	-0.02185	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19623	6
OKGE	REDBUD 345KV	133	-0.02185	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.19623	6
AEPW	RIVERSIDE STATION 138KV	139	-0.01313	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18751	6
AEPW	RIVERSIDE STATION 138KV	139	-0.01313	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18751	6
GRDA	SALINA 161KV	129	-0.00875	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18313	6
GRDA	SALINA 161KV	129	-0.00875	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.18313	6
WERE	SALINA MAIN 115KV	7,18	0.02128	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.19626	6

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	SEMINOLE 138KV	272	-0.01946	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19384	6
OKGE	SEMINOLE 138KV	272	-0.01946	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19384	6
OKGE	SEMINOLE 345KV	559.6	-0.01959	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19397	6
OKGE	SEMINOLE 345KV	559.6	-0.01959	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19397	6
OKGE	SMITH COGEN 138KV	16	-0.02447	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19885	6
OKGE	SMITH COGEN 138KV	16	-0.02447	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19885	6
OKGE	SOONER 138KV	5	-0.02319	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19757	6
OKGE	SOONER 138KV	5	-0.02319	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19757	6
OKGE	SOONER 345KV	3	-0.01726	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19164	6
OKGE	SOONER 345KV	3	-0.01726	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19164	6
WERE	SOUTH SENECA 115KV	8.4	0.0157	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20184	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19975	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19975	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19638	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19638	6
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01408	OKGE	CENT 21 34.500 138KV	120	0.21754	-0.20346	6
OKGE	TINKER 5G 138KV	62	-0.02233	OKGE	OU SPIRIT 138KV	102	0.17438	-0.19671	6
OKGE	TINKER 5G 138KV	62	-0.02233	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.19671	6
AEPW	TONTITOWN 161KV	301	-0.00815	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18253	6
AEPW	TONTITOWN 161KV	301	-0.00815	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.18253	6
AEPW	TULSA POWER STATION 138KV	307	-0.01296	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18734	6
AEPW	TULSA POWER STATION 138KV	307	-0.01296	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.18734	6
AEPW	TURK 138KV	34	-0.01042	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1848	6
AEPW	TURK 138KV	34	-0.01042	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.1848	6
AEPW	WELEETKA 138KV	158	-0.01546	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18984	6
AEPW	WELEETKA 138KV	158	-0.01546	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.18984	6
AEPW	WELSH 345KV	528	-0.00959	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18397	6
AEPW	WELSH 345KV	528	-0.00959	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.18397	6
AEPW	WILKES 138KV	148	-0.009	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18338	6
AEPW	WILKES 138KV	148	-0.009	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.18338	6
AEPW	WILKES 345KV	4	-0.00884	OKGE	OU SPIRIT 138KV	102	0.17438	-0.18322	6
AEPW	WILKES 345KV	4	-0.00884	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.18322	6
WERE	BROWN COUNTY 115KV	4.321995	0.01512	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15926	7
WERE	BROWN COUNTY 115KV	4.321995	0.01512	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.15926	7
WERE	CC5SHAR1 12.470 69KV	10	0.00747	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16691	7
WERE	CC5SHAR1 12.470 69KV	10	0.00747	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16691	7
WERE	CC6SHAR1 12.470 69KV	10	0.00747	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16691	7
WERE	CC6SHAR1 12.470 69KV	10	0.00747	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16691	7
WERE	CHANUTE 69KV	37.8	0.00104	OKGE	OU SPIRIT 138KV	102	0.17438	-0.17334	7
WERE	CHANUTE 69KV	37.8	0.00104	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.17334	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00889	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16549	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00889	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16549	7
WERE	CITY OF BURLINGTON 69KV	3.2	0.00684	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16754	7
WERE	CITY OF BURLINGTON 69KV	3.2	0.00684	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16754	7
WERE	CITY OF ERIE 69KV	20	0.00104	OKGE	OU SPIRIT 138KV	102	0.17438	-0.17334	7
WERE	CITY OF ERIE 69KV	20	0.00104	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.17334	7
WERE	CITY OF IOLA 69KV	25.6815	0.00217	OKGE	OU SPIRIT 138KV	102	0.17438	-0.17221	7
WERE	CITY OF IOLA 69KV	25.6815	0.00217	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.17221	7
WERE	CITY OF MULVANE 69KV	3.66432	0.01024	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16414	7
WERE	CITY OF MULVANE 69KV	3.66432	0.01024	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16414	7
WERE	CLAYGEN1 13.200 115KV	22.73415	0.01821	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15617	7
WERE	CLAYGEN1 13.200 115KV	22.73415	0.01821	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.15617	7
WERE	COFFEY CO SUB 34KV	200	0.00921	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16517	7
WERE	COFFEY CO SUB 34KV	200	0.00921	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16517	7
WERE	EMPIORIA ENERGY CENTER 345KV	305.563	0.01558	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1588	7
WERE	EMPIORIA ENERGY CENTER 345KV	305.563	0.01558	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.1588	7
WERE	EVANS ENERGY CENTER 138KV	164	0.01645	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15793	7
WERE	EVANS ENERGY CENTER 138KV	164	0.01645	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.15793	7
SWPA	JBOGENE1 13.800 69KV	188.078	-0.00122	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1756	7
SWPA	JBOGENE1 13.800 69KV	188.078	-0.00122	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.1756	7
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01568	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1587	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01559	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15879	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01559	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.15879	7
SWPA	KENNETT 69KV	15.16	-0.00033	OKGE	OU SPIRIT 138KV	102	0.17438	-0.17471	7
SWPA	KENNETH 69KV	15.16	-0.00033	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.17471	7
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01302	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16136	7
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01302	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16136	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01328	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16111	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01328	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.16111	7
SWPA	MALDEN 69KV	8.222	-0.00002	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1744	7
SWPA	MALDEN 69KV	8.222	-0.00002	OKGE	WOODWARD CO SUB 2	151.8	0.17438	-0.1744	7

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	MARSHGEN1 0.6900 34KV	73.8	0.0167	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15768	7
WERE	MARSHGEN1 0.6900 34KV	73.8	0.0167	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.15768	7
WERE	MUSCOTA2 69.000 69KV	3.05	0.01303	OKGE	OU SPIRIT 138KV	102	0.17438	-0.16135	7
WERE	MUSCOTA2 69.000 69KV	3.05	0.01303	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.16135	7
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	OKGE	DEWEY CO SUB 4 138KV	130	-0.07887	-0.16822	7
OMPA	OMPA-LAVERNE 69KV	4	-0.24709	WFEC	HAMMON CO SUB 138KV	114	-0.07172	-0.17537	7
OMPA	OMPA-MANGUM 69KV	5.198	-0.04359	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.16038	7
OMPA	OMPA-MANGUM 69KV	5.198	-0.04359	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.16038	7
SWPA	PARAGOULD 161KV	31	-0.00082	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1752	7
SWPA	PARAGOULD 161KV	31	-0.00082	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1752	7
SWPA	PIGGOTT 69KV	7.5	-0.00022	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1746	7
SWPA	PIGGOTT 69KV	7.5	-0.00022	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1746	7
SWPA	POPLAR BLUFF 161KV	4.039999	0.00033	OKGE	OU SPIRIT 138KV	102	0.17438	-0.17405	7
SWPA	POPLAR BLUFF 161KV	4.039999	0.00033	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.17405	7
WERE	SOUTH SENECA 115KV	8.4	0.0157	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15868	7
WERE	SOUTH SENECA 115KV	8.4	0.0157	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.15868	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01408	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1603	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01408	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1603	7
WFEC	ANADARKO 138KV	284	-0.02551	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.1423	8
WFEC	ANADARKO 138KV	284	-0.02551	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.1423	8
WFEC	ANADARKO 69KV	70	-0.02726	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14405	8
WFEC	ANADARKO 69KV	70	-0.02726	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14405	8
GRDA	BOOMER 69KV	24	-0.02372	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14051	8
GRDA	BOOMER 69KV	24	-0.02372	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14051	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02348	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1509	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02348	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1509	8
AEPW	G14-074 345.00 345KV	200	0.02609	OKGE	OU SPIRIT 138KV	102	0.17438	-0.14829	8
AEPW	G14-074 345.00 345KV	200	0.02609	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.14829	8
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13966	8
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13966	8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02354	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15084	8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02354	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.15084	8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02359	OKGE	OU SPIRIT 138KV	102	0.17438	-0.15079	8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02359	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.15079	8
OKGE	MCCLAIN 138KV	54,40001	-0.02377	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14056	8
OKGE	MCCLAIN 138KV	54,40001	-0.02377	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14056	8
OKGE	MUSTANG 138KV	149.5	-0.02472	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14151	8
OKGE	MUSTANG 138KV	149.5	-0.02472	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14151	8
OKGE	MUSTANG 69KV	106	-0.02613	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14292	8
OKGE	MUSTANG 69KV	106	-0.02613	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14292	8
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14374	8
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14374	8
OKGE	REDBUD 345KV	133	-0.02185	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13864	8
OKGE	REDBUD 345KV	133	-0.02185	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13864	8
WERE	SALINA MAIN 115KV	7.18	0.02128	OKGE	OU SPIRIT 138KV	102	0.17438	-0.1531	8
WERE	SALINA MAIN 115KV	7.18	0.02128	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17438	-0.1531	8
OKGE	SEMINOLE 138KV	272	-0.01946	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13625	8
OKGE	SEMINOLE 138KV	272	-0.01946	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13625	8
OKGE	SEMINOLE 345KV	559.6	-0.01959	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13638	8
OKGE	SEMINOLE 345KV	559.6	-0.01959	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13638	8
OKGE	SMITH COGEN 138KV	16	-0.02447	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14126	8
OKGE	SMITH COGEN 138KV	16	-0.02447	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14126	8
OKGE	SOONER 138KV	5	-0.02319	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13998	8
OKGE	SOONER 138KV	5	-0.02319	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13998	8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.14216	8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.14216	8
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0222	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13879	8
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0222	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13879	8
OKGE	TINKER 5G 138KV	62	-0.02233	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13912	8
OKGE	TINKER 5G 138KV	62	-0.02233	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13912	8
AEPW	ARSENAL HILL 69KV	110	-0.00798	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12475	9
AEPW	ARSENAL HILL 69KV	110	-0.00798	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12475	9
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00597	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12276	9
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00597	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12276	9
AEPW	COGENERIX 345KV	381.142	-0.01317	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12996	9
AEPW	COGENERIX 345KV	381.142	-0.01317	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12996	9
AEPW	EASTMAN 138KV	174.3151	-0.00866	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12545	9
AEPW	EASTMAN 138KV	174.3151	-0.00866	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12545	9
AEPW	ELKINS GENERATOR 69KV	60	-0.00818	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12497	9
AEPW	ELKINS GENERATOR 69KV	60	-0.00818	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12497	9
AEPW	FITZHUGH 161KV	37	-0.00761	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.1244	9
AEPW	FITZHUGH 161KV	37	-0.00761	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.1244	9
AEPW	FULTON 115KV	153	-0.0093	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12609	9
AEPW	FULTON 115KV	153	-0.0093	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12609	9
WERE	G11_057_3 0.6900 34KV	151.4	-0.00848	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12525	9
WERE	G11_057_3 0.6900 34KV	151.4	-0.00848	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12525	9
OMPA	G12-041 18.000 345KV	121.5	-0.00942	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12621	9
OMPA	G12-041 18.000 345KV	121.5	-0.00942	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12621	9
GRDA	G13-028ST 17.500 345KV	21,398.32	-0.00845	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12524	9
GRDA	G13-028ST 17.500 345KV	21,398.32	-0.00845	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12524	9
GRDA	GRDA1 161KV	490	-0.00891	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.1257	9
GRDA	GRDA1 161KV	490	-0.00891	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.1257	9
GRDA	GRDA1 345KV	69.11514	-0.00842	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12521	9
GRDA	GRDA1 345KV	69.11514	-0.00842	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12521	9
AEPW	KNOXLEE 138KV	135.6875	-0.0086	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12539	9
AEPW	KNOXLEE 138KV	135.6875	-0.0086	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12539	9
AEPW	LEBROCK 345KV	282.2508	-0.00864	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12543	9
AEPW	LEBROCK 345KV	282.2508	-0.00864	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12543	9
AEPW	LIEBERMAN 138KV	242	-0.00808	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12487	9
AEPW	LIEBERMAN 138KV	242	-0.00808	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12487	9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00911	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.1259	9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00911	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.1259	9
OKGE	MUSKOGEE 345KV	37.5	-0.01276	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12955	9
OKGE	MUSKOGEE 345KV	37.5	-0.01276	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12955	9
AEPW	NORTH MARSHALL 69KV	5	-0.00855	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12534	9

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	NORTH MARSHALL 69KV	5	-0.00855	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12534	9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01283	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12962	9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01283	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12962	9
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01512	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13191	9
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01512	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13191	9
AEPW	RIVERSIDE STATION 138KV	139	-0.01313	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12992	9
AEPW	RIVERSIDE STATION 138KV	139	-0.01313	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12992	9
GRDA	SALINA 161KV	129	-0.00875	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12554	9
GRDA	SALINA 161KV	129	-0.00875	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12554	9
OKGE	SOONER 345KV	3	-0.01726	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13405	9
OKGE	SOONER 345KV	3	-0.01726	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13405	9
AEPW	TONTITOWN 161KV	301	-0.00815	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12494	9
AEPW	TONTITOWN 161KV	301	-0.00815	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12494	9
AEPW	TULSA POWER STATION 138KV	307	-0.01296	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12975	9
AEPW	TULSA POWER STATION 138KV	307	-0.01296	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12975	9
AEPW	TURK 138KV	34	-0.01042	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12721	9
AEPW	TURK 138KV	34	-0.01042	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12721	9
AEPW	WELEETKA 138KV	158	-0.01546	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.13225	9
AEPW	WELEETKA 138KV	158	-0.01546	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.13225	9
AEPW	WELSH 345KV	528	-0.00959	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12638	9
AEPW	WELSH 345KV	528	-0.00959	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12638	9
AEPW	WILKES 138KV	148	-0.009	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12579	9
AEPW	WILKES 138KV	148	-0.009	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12579	9
AEPW	WILKES 345KV	4	-0.00884	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.12563	9
AEPW	WILKES 345KV	4	-0.00884	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.12563	9
WERE	CHANUTE 69KV	37.8	0.00104	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11575	10
WERE	CHANUTE 69KV	37.8	0.00104	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11575	10
WERE	CITY OF ERIE 69KV	20	0.00104	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11575	10
WERE	CITY OF ERIE 69KV	20	0.00104	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11575	10
WERE	CITY OF IOLA 69KV	25.6815	0.00217	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11462	10
WERE	CITY OF IOLA 69KV	25.6815	0.00217	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11462	10
SWPA	JBOGENE1 13.800 69KV	188.078	-0.00122	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11801	10
SWPA	JBOGENE1 13.800 69KV	188.078	-0.00122	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11801	10
SWPA	KENNEDY 69KV	15.16	-0.00033	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11712	10
SWPA	KENNEDY 69KV	15.16	-0.00033	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11712	10
SWPA	MALDEN 69KV	8.222	-0.00022	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11681	10
SWPA	MALDEN 69KV	8.222	-0.00022	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11681	10
SWPA	PARAGOULD 161KV	31	-0.00882	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11761	10
SWPA	PARAGOULD 161KV	31	-0.00882	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11761	10
SWPA	PIGGOTT 69KV	7.5	-0.00022	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11701	10
SWPA	PIGGOTT 69KV	7.5	-0.00022	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11701	10
SWPA	POPLAR BLUFF 161KV	4.03999	0.00033	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.11646	10
SWPA	POPLAR BLUFF 161KV	4.03999	0.00033	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.11646	10
WERE	BROWN COUNTY 115KV	4.321995	0.01512	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10167	11
WERE	BROWN COUNTY 115KV	4.321995	0.01512	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10167	11
WERE	CC5SHAR1 12.470 69KV	10	0.00747	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10932	11
WERE	CC5SHAR1 12.470 69KV	10	0.00747	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10932	11
WERE	CC6SHAR1 12.470 69KV	10	0.00747	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10932	11
WERE	CC6SHAR1 12.470 69KV	10	0.00747	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10932	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00889	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.1079	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00889	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.1079	11
WERE	COFFEY CO SUB 34KV	200	0.00921	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10758	11
WERE	COFFEY CO SUB 34KV	200	0.00921	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10758	11
WERE	EMPORIA ENERGY CENTER 345KV	305.563	0.01558	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10121	11
WERE	EMPORIA ENERGY CENTER 345KV	305.563	0.01558	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10121	11
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01568	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10111	11
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01568	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10111	11
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01559	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.1012	11
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01559	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.1012	11
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01302	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10377	11
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01302	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10377	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01328	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10351	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01328	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10351	11
WERE	SOUTH SENECA 115KV	8.4	0.0157	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10109	11
WERE	SOUTH SENECA 115KV	8.4	0.0157	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10109	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01408	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10271	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01408	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10271	11
WERE	BU - CITY OF MCPHERSON 115KV	238	0.02348	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.09331	12
WERE	BU - CITY OF MCPHERSON 115KV	238	0.02348	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.09331	12
WERE	CLAYGEN1 13.200 115KV	22.73415	0.01821	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.09858	12
WERE	CLAYGEN1 13.200 115KV	22.73415	0.01821	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.09858	12
WERE	EVANS ENERGY CENTER 138KV	164	0.01645	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10034	12
WERE	EVANS ENERGY CENTER 138KV	164	0.01645	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10034	12
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02354	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.09325	12
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02354	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.09325	12
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02359	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.0932	12
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02359	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.0932	12
WERE	MARSHGEN1 0.6900 34KV	73.8	0.0167	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.10009	12
WERE	MARSHGEN1 0.6900 34KV	73.8	0.0167	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.10009	12
WERE	SALINA MAIN 115KV	7.18	0.02128	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.09551	12
WERE	SALINA MAIN 115KV	7.18	0.02128	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.09551	12
AEPW	G14-074 345.00 345KV	200	0.02609	OKGE	BLAINE CO SUB 2 34KV	299	0.11679	-0.0907	13
AEPW	G14-074 345.00 345KV	200	0.02609	OKGE	CRSRDW21 34.500 345KV	216	0.11679	-0.0907	13
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.08168	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	CLAYGEN1 13.200 115KV	6.935849	0.01821	-0.08478	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	EMPORIA ENERGY CENTER 345KV	324.437	0.01558	-0.08215	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.08302	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.08225	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.08216	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.07985	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.08253	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	SOUTH SENECA 115KV	8.3	0.0157	-0.08227	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.08065	14
WFEC	MORLIND 138KV	116.3981	-0.37237	WFEC	SLEEPING BEAR 138KV	80	-0.29418	-0.07819	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.07546	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.07681	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.07578	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.0779	15

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.07959		15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.07578		15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	CANEYWPF1 0.6900 34KV	199.8	0.00523	-0.0718		16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	CITY OF BURLINGTON 69KV	9.3	0.00684	-0.07341		16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	ELK RIVER 34KV	150	0.00583	-0.0724		16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	FR2E1WF1 0.6900 34KV	100.2401	0.0017	-0.06827		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	FR2E2WF1 0.6900 34KV	100.2401	0.0017	-0.06827		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	FR2W1WF1 0.6900 34KV	130.4464	0.0017	-0.06827		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	FR2W2WF1 0.6900 34KV	129.0734	0.0017	-0.06827		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	SWPA	KENNEDY 69KV	19.14	-0.00033	-0.06624		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	SWPA	MALDEN 69KV	5.978	-0.00002	-0.06655		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	SWPA	POPLAR BLUFF 161KV	29.76	0.00003	-0.0669		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	SWPA	SIKESTON 161KV	235	0.00058	-0.06715		17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	SWPA	CARTHAGE 161KV	20	-0.00295	-0.06362		18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	SWPA	JBOGENE1 13.800 69KV	82.72202	-0.00122	-0.06535		18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	KAYWND1 0.7000 34KV	280	-0.0058	-0.06077		19
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	AES 161KV	320	-0.00848	-0.05809		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	ARSENAL HILL 138KV	509	-0.00795	-0.05862		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	EASTMAN 138KV	310.6949	-0.00866	-0.05791		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	FITZHUGH 161KV	128	-0.00761	-0.05896		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	FLINT CREEK 161KV	528	-0.00753	-0.05904		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WERE	G11_057_3.0.6900 34KV	200	-0.00846	-0.05811		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	GRDA	G13-0285T 17.500 345KV	495.0017	-0.00845	-0.05812		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	GRDA	GRDA1 345KV	450.8849	-0.00842	-0.05815		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	KNOXLEE 138KV	333.3125	-0.0086	-0.05797		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	LEBROCK 345KV	227.7492	-0.00864	-0.05793		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	PIRKY GENERATION 138KV	675	-0.00864	-0.05793		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	WELSH 345KV	1056	-0.00959	-0.05698		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	WILKES 138KV	330	-0.009	-0.05757		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	WILKES 345KV	348	-0.00884	-0.05773		20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	MUSKOGEET 345KV	1542.5	-0.01276	-0.05381		21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	NORTHEASTERN STATION 138KV	851	-0.01064	-0.05593		21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	NORTHEASTERN STATION 345KV	460	-0.01283	-0.05374		21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	OEC 345KV	1230	-0.01198	-0.05459		21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	TURK 138KV	650	-0.01042	-0.05615		21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	COGENTRIX 345KV	512.858	-0.01317	-0.0534		22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	WFEC	HUGO 138KV	440	-0.01348	-0.05309		22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.01313	-0.05344		22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	ORIGIN2 0.6900 34KV	149	-0.01704	-0.04953		23
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	SOONER 345KV	537	-0.01726	-0.04931		23
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	COMANCHE 138KV	170	-0.01853	-0.04804		24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	CHSHMWV1 34.500 345KV	202	-0.02036	-0.04621		25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	AEPW	COMANCHE 69KV	71	-0.01992	-0.04665		25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	SEMINOLE 138KV	233	-0.01946	-0.04711		25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06657	OKGE	SEMINOLE 345KV	470	-0.01959	-0.04698		25
WFEC	ANADARKO 69KV	70	-0.02726	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04371		26
WFEC	ANADARKO 69KV	70	-0.02726	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.04237		27
WFEC	ANADARKO 69KV	70	-0.02726	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.04284		27
WFEC	ANADARKO 69KV	70	-0.02726	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.04294		27
WFEC	ANADARKO 69KV	70	-0.02726	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04285		27
WFEC	ANADARKO 69KV	70	-0.02726	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04222		27
OKGE	MUSTANG 69KV	106	-0.02613	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04258		27
OKGE	MUSTANG 69KV	106	-0.02613	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04209		27
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.04206		27
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.04253		27
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.0434		27
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.04263		27
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04254		27
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04291		27
WFEC	ANADARKO 138KV	284	-0.02551	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.04062		28
WFEC	ANADARKO 138KV	284	-0.02551	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.04109		28
WFEC	ANADARKO 138KV	284	-0.02551	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04196		28
WFEC	ANADARKO 138KV	284	-0.02551	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.04119		28
WFEC	ANADARKO 138KV	284	-0.02551	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04111		28
WFEC	ANADARKO 138KV	284	-0.02551	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04147		28
WFEC	ANADARKO 69KV	70	-0.02726	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.04054		28
WFEC	ANADARKO 69KV	70	-0.02726	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.04134		28
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04117		28
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04068		28
OKGE	MUSTANG 69KV	106	-0.02613	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.04124		28
OKGE	MUSTANG 69KV	106	-0.02613	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.04171		28
OKGE	MUSTANG 69KV	106	-0.02613	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.04181		28
OKGE	MUSTANG 69KV	106	-0.02613	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04172		28
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.04103		28
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04092		28

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.04095		28
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04182		28
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.04105		28
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04096		28
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04133		28
WFEC	ANADARKO 138KV	284	-0.02551	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03959		29
WFEC	ANADARKO 69KV	70	-0.02726	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.04028		29
GRDA	BOOMER 69KV	24	-0.02372	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.0393		29
GRDA	BOOMER 69KV	24	-0.02372	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04017		29
GRDA	BOOMER 69KV	24	-0.02372	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.0394		29
GRDA	BOOMER 69KV	24	-0.02372	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03931		29
GRDA	BOOMER 69KV	24	-0.02372	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03968		29
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.03932		29
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03935		29
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.04022		29
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03945		29
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03936		29
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03973		29
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.03983		29
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.0403		29
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.0404		29
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04031		29
OKGE	MUSTANG 69KV	106	-0.02613	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03915		29
OKGE	MUSTANG 69KV	106	-0.02613	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03941		29
OKGE	MUSTANG 69KV	106	-0.02613	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.04021		29
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03997		29
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.04023		29
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.03958		29
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.04005		29
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.04015		29
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.04006		29
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.04043		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.04048		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03945		29
WFEC	ANADARKO 138KV	284	-0.02551	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03853		30
WFEC	ANADARKO 138KV	284	-0.02551	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03879		30
WFEC	ANADARKO 69KV	70	-0.02726	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03859		30
GRDA	BOOMER 69KV	24	-0.02372	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.03883		30
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.03798		30
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03845		30
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03855		30
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03846		30
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03883		30
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01511	-0.03888		30
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.038		30
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.0388		30
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03828		30
OKGE	REDBUD 345KV	133	-0.02185	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.0383		30
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03855		30
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03839		30
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03865		30
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.03845		30
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03796		30
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03791		30
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.03878		30
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03801		30

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	TINKER 5G 138KV	62	-0.02233	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03792		30
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03829		30
WFEC	ANADARKO 138KV	284	-0.02551	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03684		31
WFEC	ANADARKO 69KV	70	-0.02726	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.0375		31
GRDA	BOOMER 69KV	24	-0.02372	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03674		31
GRDA	BOOMER 69KV	24	-0.02372	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.037		31
GRDA	BOOMER 69KV	24	-0.02372	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.0378		31
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03695		31
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03679		31
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03705		31
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03785		31
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03774		31
OKGE	MUSTANG 69KV	106	-0.02613	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03746		31
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03719		31
OKGE	REDBUD 345KV	133	-0.02185	WERE	EMPORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03743		31
OKGE	REDBUD 345KV	133	-0.02185	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03753		31
OKGE	REDBUD 345KV	133	-0.02185	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03744		31
OKGE	REDBUD 345KV	133	-0.02185	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03781		31
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03749		31
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03775		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.0367		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	EMPORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03758		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03768		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03759		31
WFEC	ANADARKO 138KV	284	-0.02551	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03575		32
WFEC	ANADARKO 69KV	70	-0.02726	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03615		32
WFEC	ANADARKO 69KV	70	-0.02726	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03647		32
WFEC	ANADARKO 69KV	70	-0.02726	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.03647		32
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03589		32
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03615		32
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03605		32
OKGE	MUSTANG 69KV	106	-0.02613	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03637		32
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03584		32
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03616		32
OMPA	OMPA-PONCA CITY 69KV	105.486	-0.02695	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.03616		32
OKGE	REDBUD 345KV	133	-0.02185	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03593		32
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.03591		32
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.03604		32
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03555		32
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.0358		32
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03561		32
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03608		32
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03561		32
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03641		32
WFEC	ANADARKO 138KV	284	-0.02551	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03472		33
WFEC	ANADARKO 138KV	284	-0.02551	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.03472		33
GRDA	BOOMER 69KV	24	-0.02372	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03505		33
OKGE	MCCLAIN 138KV	54.40001	-0.02377	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.0351		33
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03496		33
OKGE	MUSTANG 69KV	106	-0.02613	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03502		33
OKGE	MUSTANG 69KV	106	-0.02613	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03534		33
OKGE	MUSTANG 69KV	106	-0.02613	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.03534		33
OKGE	REDBUD 345KV	133	-0.02185	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03487		33
OKGE	REDBUD 345KV	133	-0.02185	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03513		33
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03504		33
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03514		33
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03505		33
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	S ALMA 3 115.00 115KV	11.6	0.01596	-0.03542		33
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	EMPIORIA ENERGY CENTER 345KV	324.437	0.01558	-0.03517		33
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01568	-0.03527		33
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01559	-0.03518		33
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03471		33
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03458		33
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	WAVERGEN1 0.6900 34KV	101	0.00921	-0.03458		33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03502		33

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03528		33
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03535		33
WFEC	ANADARKO 138KV	284	-0.02551	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.0344		34
GRDA	BOOMER 69KV	24	-0.02372	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03396		34
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.0342		34
OKGE	MCCLAIRN 138KV	54,40001	-0.02377	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03401		34
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03361		34
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03393		34
OKGE	MUSTANG 138KV	149.5	-0.02472	WERE	WAVERGENI 0.6900 34KV	101	0.00921	-0.03393		34
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03354		34
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01408	-0.03367		34
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03368		34
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	WAVERGENI 0.6900 34KV	101	0.00921	-0.03368		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02537	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03426		34
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03366		34
WFEC	ANADARKO 69KV	70	-0.02726	WERE	ELK RIVER 345KV	150	0.00583	-0.03309		35
GRDA	BOOMER 69KV	24	-0.02372	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03261		35
GRDA	BOOMER 69KV	24	-0.02372	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03293		35
GRDA	BOOMER 69KV	24	-0.02372	WERE	WAVERGENI 0.6900 34KV	101	0.00921	-0.03293		35
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03311		35
OKGE	MCCLAIRN 138KV	54,40001	-0.02377	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03266		35
OKGE	MCCLAIRN 138KV	54,40001	-0.02377	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03298		35
OKGE	MCCLAIRN 138KV	54,40001	-0.02377	WERE	WAVERGENI 0.6900 34KV	101	0.00921	-0.03298		35
OPMA	OPMA-PONCA CITY 69KV	105.486	-0.02695	WERE	ELK RIVER 345KV	150	0.00583	-0.03278		35
OKGE	REDBUD 345KV	133	-0.02185	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03318		35
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01328	-0.03274		35
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03261		35
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	CENTER 230KV	365	0.01328	-0.03287		35
OKGE	SMITH COGEN 138KV	16	-0.02447	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03336		35
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03333		35
OKGE	TINKER 5G 138KV	62	-0.02233	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03257		35
WFEC	ANADARKO 69KV	70	-0.02726	WERE	CANEYWF1 0.6900 34KV	199.8	0.00523	-0.03249		36
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	CITY OF AUGUSTA 69KV	16.45	0.00889	-0.03176		36
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03208		36
OKGE	HORSESHOE LAKE 138KV	558.5488	-0.02287	WERE	WAVERGENI 0.6900 34KV	101	0.00921	-0.03208		36
OKGE	MUSTANG 69KV	106	-0.02613	WERE	ELK RIVER 345KV	150	0.00583	-0.03196		36
OPMA	OPMA-PONCA CITY 69KV	105.486	-0.02695	WERE	CANEYWF1 0.6900 34KV	199.8	0.00523	-0.03218		36
OKGE	REDBUD 345KV	133	-0.02185	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03209		36
OKGE	SEMINOLE 138KV	272	-0.01946	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01302	-0.03248		36
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.022	WERE	CITY OF MULVANE 69KV	12.12568	0.01024	-0.03224		36
AEPW	WELEETKA 138KV	158	-0.01546	WERE	EVANS ENERGY CENTER 138KV	666	0.01645	-0.03191		36
WFEC	ANADARKO 138KV	284	-0.02551	WERE	ELK RIVER 345KV	150	0.00583	-0.03134		37
OKGE	MUSTANG 69KV	106	-0.02613	WERE	CANEYWF1 0.6900 34KV	199.8	0.00523	-0.03136		37
OKGE	REDBUD 345KV	133	-0.02185	WERE	COFFEY CO SUB 34KV	201	0.00921	-0.03106		37
OKGE	REDBUD 345KV	133	-0.02185	WERE	WAVERGENI 0.6900 34KV	101	0.00921	-0.03106		37
OKGE	SEMINOLE 345KV	559.6	-0.01959	WERE	GILL ENERGY CENTER 138KV	180	0.01133	-0.03092		37

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 KV

Limiting Facility: FPL SWITCH - WOODWARD 138KV CKT 1

Direction: TO->FROM

Line Outage: SPSCONT-05B

Flowgate: 2015AG1AFS41T13635516SP

Date Redispatch Needed: Starting 2016 6/1 - 10/1 Until EOC of Upgrade

Season Flowgate Identifier: 2016 Summer Peak

Reservation	Relief Amount	Aggregate Relief Amount								
Source Control Area	Source	Maximum Increment (MW)	GSF	Sink Control Area	Sink	Maximum Decrement (MW)	GSF	Factor	Aggregate Redispatch Amount (MW)	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.49058	2	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.59081	2	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.49058	2	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	OU SPIRIT 138KV	102	0.17315	-0.54779	2	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.54779	2	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	6TH STREET 115KV	2.18	0.01333	-0.38797	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	AEC W1 34.500 115KV	2,253005	0.0199	-0.39454	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	AES 161KV	320	-0.00817	-0.36647	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	ANADARKO 138KV	363	-0.02514	-0.3495	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.3671	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	BLKWLWD1 34.500 69KV	59.8	-0.03246	-0.34218	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	BUFFCK1 34.500 230KV	99	-0.034	-0.34064	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	CANDN12 34.500 345KV	298.2	-0.0222	-0.35244	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CANEYWF1 0.6900 34KV	199.8	0.00591	-0.38055	3	
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	CARTHAGE 69KV	20	-0.00196	-0.37268	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	CHSHMVW1 34.500 345KV	202	-0.02114	-0.3535	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.38451	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.38202	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CITY OF MULVANE 69KV	10,89689	0.01244	-0.38708	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CITY OF OSAGE CITY 115KV	10,271	0.01547	-0.39011	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.38438	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	COGENTRIX 345KV	512.09	-0.01264	-0.362	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	COMANCHE 138KV	170	-0.0174	-0.35724	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	COMANCHE 69KV	71	-0.01897	-0.35567	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	COMMANDER CO SUB 34KV	100	-0.02494	-0.3497	3	

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	EASTMAN 138KV	350.4174	-0.00821	-0.36643	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	ELK RIVER 345KV	150	0.00654	-0.38118	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.39054	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.39256	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	FITZHUGH 161KV	46.6969	-0.0073	-0.36734	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.36754	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	FR2E1WF1 0.6900 34KV	100.2401	-0.00068	-0.37396	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	FR2E2WF1 0.6900 34KV	100.2401	-0.00068	-0.37396	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	FR2W1WF1 0.6900 34KV	130.4464	-0.00068	-0.37396	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	FR2W2WF1 0.6900 34KV	129.0734	-0.00068	-0.37396	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	G10-055 4.1600 13KV	3	-0.01278	-0.36186	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	G11_057 3.0.8900 34KV	200	-0.00929	-0.36535	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.39072	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	GRADY CO SUB 345KV	199	-0.02074	-0.3539	3
WFEC	MORLND 138KV	187.1987	-0.37464	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.36617	3
WFEC	MORLND 138KV	187.1987	-0.37464	GRDA	GRDA1 345KV	520	-0.00799	-0.36665	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	HORSESHOE LAKE 138KV	294	-0.02217	-0.35247	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	HORSESHOE LAKE 69KV	16	-0.02178	-0.35286	3
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	HUGO 138KV	440	-0.01279	-0.36185	3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.37354	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.39062	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.3906	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.36937	3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	KENNEDY 69KV	29	-0.00204	-0.3744	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.36648	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.38799	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.38825	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.36644	3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	MALDEN 69KV	5.978	0.00005	-0.37469	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MCLAIN 138KV	465.6	-0.02305	-0.35159	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MCLAIN4 138.00 138KV	20	-0.02305	-0.35159	3
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	MEERS CO SUB 138KV	74.25	-0.02494	-0.3497	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MNCWND31 34.500 345KV	100	-0.02074	-0.3539	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MUSKOGEET 345KV	1542.5	-0.01221	-0.36243	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MUSTANG 138KV	221	-0.02403	-0.35061	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.36444	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.36192	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	OEC 345KV	1060.007	-0.01147	-0.36317	3
WFEC	MORLND 138KV	187.1987	-0.37464	OMPA	OMPA-PONCA CITY 69KV	73.29224	-0.02724	-0.3474	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.35853	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	PIRKY GENERATION 138KV	675	-0.00819	-0.36645	3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.37504	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	REDBUD 345KV	1214	-0.02107	-0.35357	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.36204	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	S ALMA 3.115.00 115KV	11.6	0.0162	-0.39084	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SCRANTON 115KV	4.08	0.01522	-0.38986	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.35595	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SEMINOLE 345KV	457	-0.01883	-0.35581	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SHEFIELD 69KV	1.85	0.00002	-0.37466	3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	SIKESTON 161KV	235	0.00062	-0.37526	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SMITH COGEN 138KV	107	-0.0238	-0.35084	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SOONER 138KV	535	-0.02314	-0.3515	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SOONER 345KV	537	-0.01695	-0.35769	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.39108	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	SOUTHWESTERN STATION 138KV	311	-0.02459	-0.35005	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SPRING CREEK UNIT 3 AND 4 345KV	300	-0.0212	-0.35344	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.38909	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	TURK 138KV	650	-0.00988	-0.36476	3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.38438	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WELSH 345KV	1056	-0.0091	-0.36554	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WILKES 138KV	300	-0.00854	-0.3661	3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WILKES 345KV	348	-0.00838	-0.36626	3
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	BLAINE CO SUB 2 34KV	299	0.01154	-0.36471	3
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.46494	3
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.36471	3
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	OU SPIRIT 138KV	102	0.17315	-0.42192	3
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.42192	3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	DEWEY CO SUB 4 138KV	130	-0.08119	-0.29345	4
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	G12-033 0.6500 34KV	70	-0.06594	-0.3087	4
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	HAMMON CO SUB 138KV	114	-0.08026	-0.29438	4
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	RKYRDGW1-1 34.500 138KV	150	-0.04642	-0.32822	4
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WTH WIND 34.500 34KV	147	-0.05169	-0.32295	4
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.28226	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	6TH STREET 115KV	2.18	0.01333	-0.2621	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	AEC W1 34.500 115KV	2.253005	0.01099	-0.26867	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.26121	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.26424	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.26467	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.26669	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.26485	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.26475	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.26473	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.26212	4

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.26238	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.26497	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SCRANTON 115KV	4.08	0.01522	-0.26399	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.26521	4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.26322	4
OMPA	OMPA-LAVERNE 69KV	5,198	-0.04691	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.26308	4
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24131	5
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24253	5
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22371	5
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22371	5
GRDA	BOOMER 69KV	24	-0.02367	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23984	5
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21461	5
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21461	5
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21349	5
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21406	5
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22026	5
GRDA	COFFGEN6 11.2470 69KV	53	-0.00551	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22168	5
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22881	5
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22438	5
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22391	5
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22347	5
AEPW	FULTON 115KV	153	-0.00882	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22499	5
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22546	5
OMPA	G12-041 18.0000 345KV	121.5	-0.00896	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22513	5
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23308	5
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22464	5
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23834	5
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21727	5
SWPA	KENNETT 69KV	5,299999	-0.0024	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21641	5
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22433	5
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22437	5
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22384	5
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22481	5
SWPA	MALDEN 69KV	8,222	0.00005	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21612	5
OKGE	MCCLAIN 138KV	54,40001	-0.02305	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23922	5
OKGE	MCCLAIN4 138.00 138KV	8	-0.02305	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23922	5
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22838	5
OKGE	MUSTANG 138KV	149.5	-0.02043	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2402	5
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24166	5
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22428	5
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22889	5
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22764	5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	OKGE	OU SPIRIT 138KV	102	0.17315	-0.23924	5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.23924	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	AES 161KV	320	-0.00817	-0.2406	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	ANADARKO 138KV	363	-0.02514	-0.22363	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.24123	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	BLKWLD1 34.500 69KV	59.8	-0.03246	-0.21631	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	BUFFCK1 34.500 230KV	99	-0.034	-0.21477	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CANDN12 34.500 345KV	298.2	-0.0222	-0.22657	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CANEYWF1 0.6900 34KV	199.8	0.00591	-0.25468	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	CARTHAGE 69KV	20	-0.00196	-0.24681	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CHSHMWV1 34.500 345KV	202	-0.02114	-0.22763	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.25864	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.25615	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.25851	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COGENTRIX 345KV	512.09	-0.01264	-0.23613	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COMANCHE 138KV	170	-0.0174	-0.23137	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COMANCHE 69KV	71	-0.01897	-0.22998	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	COMMANDER CO SUB 34KV	100	-0.02494	-0.22383	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	EASTMAN 138KV	350.4174	-0.00821	-0.24056	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	ELK RIVER 345KV	150	0.00654	-0.25531	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FITZHUGH 161KV	46.6969	-0.0073	-0.24147	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.24167	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2E1WF1 0.6900 34KV	100.2401	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2E2WF1 0.6900 34KV	100.2401	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2W2WF1 0.6900 34KV	130.4464	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2W2WF1 0.6900 34KV	129.0734	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	G10-055 4.1600 13KV	3	-0.01278	-0.23599	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	G11_057_3 0.6900 34KV	200	-0.00929	-0.23948	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	GRADY CO SUB 345KV	199	-0.02074	-0.22803	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.2403	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	GRDA	GRDA1 345KV	520	-0.00799	-0.24078	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	HORSESHOE LAKE 138KV	294	-0.02217	-0.2266	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	HORSESHOE LAKE 69KV	16	-0.02178	-0.23699	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	HUGO 138KV	440	-0.01279	-0.23598	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.24767	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	KAYWND1 0.7000 34KV	280	-0.00527	-0.2435	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	KENNEDY 69KV	29	-0.00224	-0.24853	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.24061	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.24057	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	MALDEN 69KV	5.978	0.00005	-0.24982	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MCCLAIN 138KV	465.6	-0.02305	-0.22572	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MCCLAIN4 138.00 138KV	20	-0.02305	-0.22572	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	MEERS CO SU1 138KV	74.25	-0.02494	-0.22383	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MNCWND31 34.500 345KV	100	-0.02074	-0.22803	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MUSKOGEE 345KV	1542.5	-0.01221	-0.23656	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MUSTANG 138KV	221	-0.02403	-0.22474	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.23857	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.23605	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	OEC 345KV	1060.007	-0.01147	-0.2373	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OMPA	OMPA-PONCA CITY 69KV	73.9224	-0.02724	-0.22153	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.23266	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	PIRKY GENERATION				
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	138KV	675	-0.00819	-0.24058	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.24917	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	REDBUD 345KV	1214	-0.02107	-0.2277	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.23617	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.23008	5

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SEMINOLE 345KV	457	-0.01883	-0.22994	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SHEFFIELD 69KV	1.85	0.00002	-0.24879	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	SIKESTON 161KV	235	0.00062	-0.24939	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SMITH COGEN 138KV	107	-0.0238	-0.22497	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SOONER 138KV	535	-0.02314	-0.22563	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SOONER 345KV	537	-0.01695	-0.23182	5
OMPA	OMPA-LAVERNE 69KV				SOUTHWESTERN STATION				
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	138KV	311	-0.02459	-0.22418	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SPRING CREEK UNIT 3 AND				
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	4 345KV	300	-0.0212	-0.22757	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	TURK 138KV	650	-0.00988	-0.23889	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	WAVERGENI 0.6900 34KV	101	0.00974	-0.25851	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WELSH 345KV	1056	-0.0091	-0.23967	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WILKES 138KV	301	-0.00854	-0.24023	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WILKES 345KV	348	-0.00838	-0.24039	5
OMPA	OMPA-MANGUM 69KV	5,198	-0.04691	OKGE	OU SPIRIT 138KV	102	0.17315	-0.22006	5
OMPA	OMPA-MANGUM 69KV	5,198	-0.04691	OKGE	WOODWARD CO SUB 2				
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	138KV	151.8	0.17315	-0.22006	5
OMPA	OMPA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23103	5
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21707	5
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21689	5
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21631	5
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21577	5
OKGE	REDBUD 345KV	133	-0.02107	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23724	5
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22877	5
GRDA	SALINA 161KV	129	-0.00831	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22448	5
OKGE	SEMINOLE 138KV	344,0723	-0.01869	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23486	5
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.235	5
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23997	5
OKGE	SOONER 138KV	51	-0.02314	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23931	5
OKGE	SOONER 345KV	3	-0.01695	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23312	5
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24076	5
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23737	5
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23774	5
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22388	5
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2286	5
AEPW	TURK 138KV	34	-0.00988	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22605	5
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23103	5
AEPW	WELSH 345KV	528	-0.0091	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22527	5
AEPW	WILKES 138KV	178	-0.00854	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22471	5
AEPW	WILKES 345KV	4	-0.00838	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22455	5
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19829	6
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	138KV	151.8	0.17315	-0.19829	6
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19951	6
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	WOODWARD CO SUB 2				
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	138KV	151.8	0.17315	-0.19951	6
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18069	6
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	WOODWARD CO SUB 2				
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	138KV	151.8	0.17315	-0.18069	6
GRDA	BOOMER 69KV	24	-0.02367	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19682	6
GRDA	BOOMER 69KV	24	-0.02367	OKGE	WOODWARD CO SUB 2				
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	138KV	151.8	0.17315	-0.19682	6
WERE	BROWN COUNTY 115KV	5.5	-0.01587	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19215	6
WERE	CCSSHAR1 12,470 69KV	10	0.00802	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2003	6
WERE	CCSSHAR1 12,470 69KV	10	0.00802	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20815	6
WERE	CITY OF AUGUSTA 69KV	10,89	0.00987	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2063	6
WERE	CITY OF BURLINGTON 69KV	5,2	0.00738	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20879	6
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20373	6
WERE	CLAYGEN1 13,200 115KV	29.67	0.0186	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19757	6
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20643	6
AEPW	COGENERIX 345KV	381.91	-0.01264	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18579	6
AEPW	COGENERIX 345KV	381.91	-0.01264	OKGE	WOODWARD CO SUB 2				
AEPW	EASTMAN 138KV	134,5926	-0.00821	OKGE	138KV	151.8	0.17315	-0.18579	6
AEPW	EASTMAN 138KV	134,5926	-0.00821	OKGE	WOODWARD CO SUB 2				
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	138KV	151.8	0.17315	-0.18136	6
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	WOODWARD CO SUB 2				
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20027	6
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19825	6
AEPW	FITZHUGH 161KV	118,3031	-0.0073	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18045	6
AEPW	FITZHUGH 161KV	118,3031	-0.0073	OKGE	WOODWARD CO SUB 2				
AEPW	FULTON 115KV	153	-0.00882	OKGE	138KV	151.8	0.17315	-0.18045	6
AEPW	FULTON 115KV	153	-0.00882	OKGE	WOODWARD CO SUB 2				
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	138KV	151.8	0.17315	-0.18197	6
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	WOODWARD CO SUB 2				
OMPA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	138KV	151.8	0.17315	-0.18211	6
OMPA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	WOODWARD CO SUB 2				
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	138KV	151.8	0.17315	-0.18211	6
WERE	GILL ENERGY CENTER 138KV	34,18262	0.01608	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20009	6
GRDA	GRDA1 161KV	135,1788	-0.00847	OKGE	138KV	151.8	0.17315	-0.18162	6
GRDA	GRDA1 161KV	135,1788	-0.00847	OKGE	WOODWARD CO SUB 2				
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	138KV	151.8	0.17315	-0.19532	6
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	WOODWARD CO SUB 2				
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19209	6
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19203	6
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20019	6
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20021	6
AEPW	KNOXLEE 138KV	344,2314	-0.00816	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18131	6
AEPW	KNOXLEE 138KV	344,2314	-0.00816	OKGE	WOODWARD CO SUB 2				
WERE	LAWRENCE ENERGY CENTER 115KV	11,00001	0.01335	OKGE	138KV	151.8	0.17315	-0.18131	6
WERE	LAWRENCE ENERGY CENTER 115KV	11,00001	0.01335	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20282	6

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20256	6
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18135	6
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18135	6
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18082	6
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18082	6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18179	6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18179	6
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19875	6
OKGE	MCCLAIN 138KV	54.40001	-0.02305	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1962	6
OKGE	MCCLAIN 138KV	54.40001	-0.02305	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1962	6
OKGE	MCCLAIN4 138.00 138KV	8	-0.02305	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1962	6
OKGE	MCCLAIN4 138.00 138KV	8	-0.02305	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1962	6
OKGE	MUSCOT A2 69.000 69KV	5.55	0.0134	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20277	6
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18536	6
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18536	6
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19718	6
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19718	6
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19864	6
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19864	6
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18126	6
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18126	6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18587	6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18587	6
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18462	6
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18462	6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.18203	6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.18203	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	G12-033 0.6500 34KV	70	-0.06594	-0.18283	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	RKYRDGW1-1 34.500 138KV	150	-0.04642	-0.20235	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WTW WIND 34.500 34KV	147	-0.05169	-0.19708	6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18801	6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18801	6
OMPA	OMPA-PAONCA CITY 69KV	67.41076	-0.02724	OKGE	OU SPIRIT 138KV	102	0.17315	-0.20039	6
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.20039	6
OKGE	REDBUD 345KV	133	-0.02107	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19422	6
OKGE	REDBUD 345KV	133	-0.02107	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19422	6
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18575	6
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18575	6
GRDA	SALINA 161KV	129	-0.00831	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18146	6
GRDA	SALINA 161KV	129	-0.00831	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18146	6
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19437	6
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19184	6
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19184	6
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19198	6
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19198	6
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19695	6
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19695	6
OKGE	SOONER 138KV	5	-0.02314	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19629	6
OKGE	SOONER 138KV	5	-0.02314	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19629	6
OKGE	SOONER 345KV	3	-0.01695	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19001	6
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19973	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19774	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19774	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19435	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19435	6
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20172	6
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19472	6
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19472	6
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18086	6
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18086	6
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18558	6
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18558	6
AEPW	TURK 138KV	34	-0.00988	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18303	6
AEPW	TURK 138KV	34	-0.00988	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18303	6
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18801	6
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18801	6
AEPW	WELSH 345KV	528	-0.0091	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18225	6
AEPW	WELSH 345KV	528	-0.0091	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18225	6
AEPW	WILKES 138KV	178	-0.00854	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18169	6
AEPW	WILKES 345KV	4	-0.00838	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18153	6
AEPW	WILKES 345KV	4	-0.00838	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18153	6
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15728	7

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15728	7
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16513	7
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16513	7
WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16513	7
WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16513	7
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17159	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16328	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16328	7
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	WOODWARD CO SUB 2 138KV	102	0.17315	-0.16577	7
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	OU SPIRIT 138KV 138KV	151.8	0.17315	-0.16577	7
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17159	7
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17159	7
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17047	7
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17047	7
WERE	CITY OF MULVANE 69KV	4.893109	0.01244	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16071	7
WERE	CITY OF MULVANE 69KV	4.893109	0.01244	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16071	7
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17104	7
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17104	7
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17724	7
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17724	7
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16341	7
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16341	7
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17866	7
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17866	7
WERE	EMPIORIA ENERGY CENTER 345KV	450	0.0159	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15725	7
WERE	EMPIORIA ENERGY CENTER 345KV	450	0.0159	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15725	7
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15707	7
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15707	7
SWPA	JBOGENET 13.800 69KV	201.3553	-0.0011	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17425	7
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17425	7
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15717	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15719	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15719	7
SWPA	KENNEDT 69KV	5.299999	-0.00024	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17339	7
SWPA	KENNEDT 69KV	5.299999	-0.00024	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17339	7
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.1598	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15954	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15954	7
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.1731	7
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1731	7
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15573	7
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15573	7
WERE	MUSCOT2A 69.000 69KV	5.55	0.0134	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15975	7
WERE	MUSCOT2A 69.000 69KV	5.55	0.0134	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15975	7
OPMA	OPMA-LAVERNE 69KV	4	-0.02487	OKGE	DEWEY CO SUB 4 138KV	130	-0.08119	-0.16758	7
OPMA	OPMA-LAVERNE 69KV	4	-0.02487	WFE	HAMMON CO SUB 138KV	114	-0.08026	-0.16851	7
OPMA	OPMA-MANGUM 69KV	5.198	-0.04691	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.16285	7
OPMA	OPMA-MANGUM 69KV	5.198	-0.04691	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.16285	7
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17405	7
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17405	7
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17387	7
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17387	7
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17329	7
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17329	7
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17275	7
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17275	7
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15671	7
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15671	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.1587	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1587	7
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14108	8
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.14108	8
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1423	8
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1423	8
GRDA	BOOMER 69KV	24	-0.02367	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13961	8
GRDA	BOOMER 69KV	24	-0.02367	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13961	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.14913	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.14913	8
WERE	CLAYGEN1 13.200 115KV	29.67	0.0186	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15455	8
WERE	CLAYGEN1 13.200 115KV	29.67	0.0186	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15455	8
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15523	8

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15523		8
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13811		8
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13811		8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14907		8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.14907		8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14901		8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.14901		8
OKGE	MCCLAIRN 138KV	54,40001	-0.02305	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13899		8
OKGE	MCCLAIRN 138KV	54,40001	-0.02305	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13899		8
OKGE	MCCLAIRN4 138,00 138KV	8	-0.02305	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13899		8
OKGE	MCCLAIRN4 138,00 138KV	8	-0.02305	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13899		8
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13997		8
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13997		8
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14143		8
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14143		8
OMPA	OMPA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14318		8
OMPA	OMPA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14318		8
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15135		8
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15135		8
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13974		8
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13974		8
OKGE	SOONER 138KV	5	-0.02314	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13908		8
OKGE	SOONER 138KV	5	-0.02314	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13908		8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14053		8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14053		8
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13751		8
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13751		8
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12348		9
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12348		9
AEPW	COGENTRIX 345KV	381,91	-0.01264	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12858		9
AEPW	COGENTRIX 345KV	381,91	-0.01264	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12858		9
AEPW	EASTMAN 138KV	134,5926	-0.00821	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12415		9
AEPW	EASTMAN 138KV	134,5926	-0.00821	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12415		9
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12368		9
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12368		9
AEPW	FITZHUGH 161KV	118,3031	-0.0073	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12324		9
AEPW	FITZHUGH 161KV	118,3031	-0.0073	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12324		9
AEPW	FULTON 115KV	153	-0.00882	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12476		9
AEPW	FULTON 115KV	153	-0.00882	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12476		9
WERE	G11 .057 .3 0.6900 34KV	151.4	-0.00929	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12523		9
WERE	G11 .057 .3 0.6900 34KV	151.4	-0.00929	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12523		9
OPMA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1249		9
OPMA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1249		9
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13285		9
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13285		9
GRDA	GRDA1 161KV	135,1788	-0.00847	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12441		9
GRDA	GRDA1 161KV	135,1788	-0.00847	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12441		9
AEPW	KNOXLEE 138KV	344,2314	-0.00816	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1241		9
AEPW	KNOXLEE 138KV	344,2314	-0.00816	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1241		9
AEPW	LEBROCK 345KV	322,7789	-0.0082	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12414		9
AEPW	LEBROCK 345KV	322,7789	-0.0082	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12414		9
AEPW	LIEBERMAN 138KV	242	-0.020767	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12361		9
AEPW	LIEBERMAN 138KV	242	-0.020767	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12361		9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12458		9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12458		9
OKGE	MUSKOGEE 345KV	37,51	-0.01221	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12815		9
OKGE	MUSKOGEE 345KV	37,51	-0.01221	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12815		9
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12405		9
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12405		9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12866		9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12866		9
AEPW	OEC 345KV	149,9927	-0.01147	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12741		9
AEPW	OEC 345KV	149,9927	-0.01147	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12741		9
OPMA	OPMA-PAWHSUKA NORTHEAST 138KV	6.7	-0.01486	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1308		9
OPMA	OPMA-PAWHSUKA NORTHEAST 138KV	6.7	-0.01486	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1308		9
OKGE	REDBUD 345KV	133	-0.02107	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13701		9
OKGE	REDBUD 345KV	133	-0.02107	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13701		9
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12854		9
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12854		9
GRDA	SALINA 161KV	129	-0.00831	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12425		9
GRDA	SALINA 161KV	129	-0.00831	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12425		9
OKGE	SEMINOLE 138KV	344,0723	-0.01869	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13463		9
OKGE	SEMINOLE 138KV	344,0723	-0.01869	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13463		9
OKGE	SEMINOLE 345KV	572,6	-0.01883	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13477		9
OKGE	SEMINOLE 345KV	572,6	-0.01883	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13477		9
OKGE	SOONER 345KV	3	-0.01695	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13289		9
OKGE	SOONER 345KV	3	-0.01695	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13289		9
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13714		9
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13714		9
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12365		9
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12365		9
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12837		9
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12837		9
AEPW	TURK 138KV	34	-0.00988	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12582		9
AEPW	TURK 138KV	34	-0.00988	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12582		9
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1308		9
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1308		9
AEPW	WELSH 345KV	528	-0.0091	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12504		9
AEPW	WELSH 345KV	528	-0.0091	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12504		9
AEPW	WILKES 138KV	178	-0.00854	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12448		9
AEPW	WILKES 345KV	4	-0.00838	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12432		9
WERE	CHANUTE 69KV	37,81	0.00156	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11438		10
WERE	CHANUTE 69KV	37,81	0.00156	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.11438		10
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11438		10
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.11438		10
WERE	CITY OF IOLA 69KV	27,7415	0.00268	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11326		10
WERE	CITY OF IOLA 69KV	27,7415	0.00268							

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12145	10
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12145	10
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11704	10
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11704	10
SWPA	KENNEDY 69KV	5.299999	-0.00024	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11618	10
SWPA	KENNEDY 69KV	5.299999	-0.00024	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11618	10
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11589	10
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11589	10
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11684	10
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11684	10
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11666	10
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11666	10
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11608	10
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11608	10
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11554	10
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11554	10
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10792	11
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10792	11
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10792	11
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10792	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10607	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10607	11
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10856	11
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10856	11
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1035	11
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1035	11
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1062	11
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1062	11
WERE	LAWRENCE ENERGY CENTER 115KV	11,000001	0.01335	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10259	11
WERE	LAWRENCE ENERGY CENTER 115KV	11,000001	0.01335	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10259	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10233	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10233	11
WERE	MUSCOTA2 69,000 69KV	5.55	0.0134	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10254	11
WERE	MUSCOTA2 69,000 69KV	5.55	0.0134	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10254	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10149	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10149	11
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10007	12
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10007	12
WERE	CLAYGEN1 13,200 115KV	29,67	0.0186	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09734	12
WERE	CLAYGEN1 13,200 115KV	29,67	0.0186	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09734	12
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10004	12
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10004	12
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.08802	12
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09802	12
WERE	GILL ENERGY CENTER 138KV	34,18262	0.01608	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09986	12
WERE	GILL ENERGY CENTER 138KV	34,18262	0.01608	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09986	12
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09996	12
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09996	12
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09998	12
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09998	12
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09852	12
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09852	12
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09414	12
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09414	12
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.0959	12
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.0959	12
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09192	13
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09192	13
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09186	13
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09186	13
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.0918	13
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.0918	13
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	CITY OF OSAGE CITY 115KV	10,271	0.01547	-0.08156	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.08199	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.08401	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	GILL ENERGY CENTER 138KV	145,8174	0.01608	-0.08217	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.08207	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.08205	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	S ALMA 3 115.00 115KV	11,6	0.0162	-0.08229	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	SOUTH SENECA 115KV	8,3	0.01644	-0.08253	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.08054	14
WFEC	MORLDN 138KV	187,1987	-0.37464	WFEC	SLEEPING BEAR 138KV	80	-0.29608	-0.07856	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	CITY OF AUGUSTA 69KV	16,45	0.00987	-0.07596	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	CITY OF MULVANE 69KV	10,89669	0.01244	-0.07853	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.07583	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.07944	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0797	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.07583	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	CANEYW1 0.6900 34KV	199.8	0.00591	-0.072	16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	CITY OF BURLINGTON 69KV	7,3	0.00738	-0.07347	16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	ELK RIVER 345KV	150	0.00654	-0.07263	16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	SWPA	SIKESTON 161KV	235	0.00602	-0.06671	17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	SWPA	CARTHAGE 69KV	20	-0.00196	-0.06413	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	FR2E1WF1 0.6900 34KV	100,2401	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	FR2W1WF1 0.6900 34KV	130,4464	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	WERE	FR2W2WF1 0.6900 34KV	129,0734	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	SWPA	JBOGENE1 13,800 69KV	69,44469	-0.0011	-0.06499	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	SWPA	KENNEDY 69KV	29	-0.00024	-0.06585	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	SWPA	POPLAR BLUFF 161KV	25,64	0.0004	-0.06649	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.06082	19
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	OKGE	AES 161KV	320	-0.00817	-0.05792	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.05855	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	AEPW	EASTMAN 138KV	350,4174	-0.00821	-0.05788	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	AEPW	FITZHUGH 161KV	46,6969	-0.0073	-0.05879	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.05899	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8,592	-0.06609	GRDA	GRDA1 161KV	354,8212	-0.00847	-0.05762	20

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	GRDA	GRDA1 345KV	520	-0.00799	-0.0581	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.05793	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.05789	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	PIRKY GENERATION 138KV	675	-0.00819	-0.0579	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WELSH 345KV	1056	-0.0091	-0.05699	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WILKES 138KV	300	-0.00854	-0.05755	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WILKES 345KV	348	-0.00838	-0.05771	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	G11_057_3.0.6900 34KV	200	-0.00929	-0.0568	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.05589	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	OEC 345KV	1060.007	-0.01147	-0.05462	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	TURK 138KV	650	-0.00988	-0.05621	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COGENTRIX 345KV	512.09	-0.01264	-0.05345	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WFEC	HUGO 138KV	440	-0.01279	-0.0533	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	MUSKOGE 345KV	1542.5	-0.01221	-0.05388	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.05337	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.05349	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	ORIGIN21_0.6900 34KV	149	-0.01611	-0.04988	23
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COMANCHE 138KV	170	-0.0174	-0.04869	24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SOONER 345KV	537	-0.01695	-0.04914	24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COMANCHE 69KV	71	-0.01897	-0.04712	25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.0474	25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SEMINOLE 345KV	457	-0.01883	-0.04726	25
WFEC	ANADARKO 69KV	70	-0.02636	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04428	26
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04516	26
WFEC	ANADARKO 138KV	284	-0.02514	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04306	27
WFEC	ANADARKO 69KV	70	-0.02636	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04244	27
WFEC	ANADARKO 69KV	70	-0.02636	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04256	27
OKGE	MUSTANG 69KV	106	-0.02549	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04341	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04271	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04314	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04332	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04322	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.0432	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04344	27
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04251	27
WFEC	ANADARKO 138KV	284	-0.02514	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04104	28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04122	28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04112	28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.0411	28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04134	28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04183	28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04226	28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04234	28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04232	28
GRDA	BOOMER 69KV	24	-0.02367	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04159	28
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04097	28
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04195	28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04096	28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04139	28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04157	28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04147	28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04145	28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04169	28
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.04169	28
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04172	28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04061	29
WFEC	ANADARKO 138KV	284	-0.02514	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03959	29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03971	29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03997	29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.04081	29
GRDA	BOOMER 69KV	24	-0.02367	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03957	29
GRDA	BOOMER 69KV	24	-0.02367	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03975	29
GRDA	BOOMER 69KV	24	-0.02367	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03965	29
GRDA	BOOMER 69KV	24	-0.02367	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03963	29
GRDA	BOOMER 69KV	24	-0.02367	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03987	29

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04009		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03993		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04011		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04001		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03999		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04023		29
OKGE	MUSTANG 69KV	106	-0.02549	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03994		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03968		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.04059		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.04085		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.0397		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03988		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03978		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03976		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04006		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.04049		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04067		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04057		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04055		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04079		29
WFEC	ANADARKO 138KV	284	-0.02514	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03849		30
WFEC	ANADARKO 138KV	284	-0.02514	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03875		30
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.0388		30
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03914		30
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03825		30
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03837		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03852		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03895		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03913		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03903		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03901		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03925		30
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.0395		30
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03848		30
OKGE	MUSTANG 69KV	106	-0.02549	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03884		30
OKGE	MUSTANG 69KV	106	-0.02549	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0391		30
OKGE	REDBUD 345KV	133	-0.02107	WERE	EVANS ENERGY CENTER 345KV	610	0.01792	-0.03899		30
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03927		30
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03825		30
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EVANS ENERGY CENTER 138KV	197	0.01445	-0.03904		30
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03912		30
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 138KV	610	0.01792	-0.03949		30
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03758		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	CENTER 115KV	154	0.01335	-0.03702		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03728		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03812		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03807		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03815		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03813		31
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.0375		31
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03738		31
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03764		31
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03793		31
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03711		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03715		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03705		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03703		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03727		31

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03715		31
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03741		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03703		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03794		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0382		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.0371		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03728		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03718		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	345KV	1460	0.01596	-0.03716		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.0374		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03747		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03765		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03755		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	345KV	1460	0.01596	-0.03753		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03777		31
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03623		32
WFEC	ANADARKO 69KV	70	-0.02636	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.0361		32
WFEC	ANADARKO 69KV	70	-0.02636	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.0361		32
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03611		32
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03662		32
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.0364		32
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03666		32
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03647		32
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03698		32
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03698		32
OKGE	REDBUD 345KV	133	-0.02107	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03697		32
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03661		32
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03675		32
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03624		32
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03602		32
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03501		33
WFEC	ANADARKO 138KV	284	-0.02514	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03488		33
WFEC	ANADARKO 138KV	284	-0.02514	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03488		33
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03483		33
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03552		33
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03578		33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03536		33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03523		33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03523		33
OKGE	REDBUD 345KV	133	-0.02107	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03552		33
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03489		33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03491		33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03481		33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03503		33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03481		33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03565		33
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03492		33
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03518		33
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.0339		34
OKGE	REDBUD 345KV	133	-0.02107	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03442		34
OKGE	REDBUD 345KV	133	-0.02107	WERE	CENTER 230KV	365	0.01361	-0.03468		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03459		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03477		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03467		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03465		34
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03473		34
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03479		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03446		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03433		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03433		34
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03455		34
WFEC	ANADARKO 69KV	70	-0.02636	WERE	ELK RIVER 345KV	150	0.00654	-0.0329		35
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03354		35
GRDA	BOOMER 69KV	24	-0.02367	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03341		35
GRDA	BOOMER 69KV	24	-0.02367	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03341		35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 138KV	145.8174	0.01608	-0.03299		35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03289		35

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03287		35
OKGE	MCCLAIRN 138KV	54,40001	-0.02305	WERE	CITY OF AUGUSTA 69KV	16,45	0.00987	-0.03292		35
OKGE	MUSTANG 138KV	149,5	-0.02403	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03377		35
OKGE	MUSTANG 138KV	149,5	-0.02403	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03377		35
OMPA	OMPA-PONCA CITY 69KV	67,41076	-0.02724	WERE	CANEYWPF1 0.6900 34KV	199,8	0.00591	-0.03315		35
OMPA	OMPA-PONCA CITY 69KV	67,41076	-0.02724	WERE	ELK RIVER 345KV	150	0.00654	-0.03378		35
OKGE	SEMINOLE 138KV	344,0723	-0.01869	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03314		35
OKGE	SEMINOLE 345KV	572,6	-0.01883	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03328		35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF AUGUSTA 69KV	16,45	0.00987	-0.03367		35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03354		35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03354		35
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CANEYWPF1 0.6900 34KV	199,8	0.00591	-0.03227		36
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03281		36
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	CITY OF AUGUSTA 69KV	16,45	0.00987	-0.03204		36
OKGE	MCCLAIRN 138KV	54,40001	-0.02305	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03279		36
OKGE	MCCLAIRN 138KV	54,40001	-0.02305	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03279		36
OKGE	MUSTANG 69KV	106	-0.02549	WERE	ELK RIVER 345KV	150	0.00654	-0.03203		36
OKGE	SEMINOLE 138KV	344,0723	-0.01869	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03204		36
OKGE	SEMINOLE 138KV	344,0723	-0.01869	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0323		36
OKGE	SEMINOLE 345KV	572,6	-0.01883	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03218		36
OKGE	SEMINOLE 345KV	572,6	-0.01883	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03244		36
Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.										
Factor = Source GSF - Sink GSF		0	0	0	0	0	0	0	0	0
Redispatch Amount = Relief Amount / Factor		0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
Multi - Woodward District EHV - Tatonga - Matthewson - Cimarron 345 kV Upgrade:		0	0	0	0	0	0	0	0	0
Limiting Facility:	FPL SWITCH - WOODWARD 138KV CKT 1	0	0	0	0	0	0	0	0	0
Direction:	TO-FROM	0	0	0	0	0	0	0	0	0
Line Outage:	SPPCONT-04	0	0	0	0	0	0	0	0	0
Flowgate:	2015AG1AFS41T13625516SP	0	0	0	0	0	0	0	0	0
Date Redispatch Needed:	Starting 2016 6/1 - 10/1 Until EOC of Upgrade	0	0	0	0	0	0	0	0	0
Season Flowgate Identified:	2016 Summer Peak	0	0	0	0	0	0	0	0	0
Reservation	Relief Amount	Aggregate Relief Amount			0	0	0	0	0	0
81649784	1.2	1.2	0	0	0	0	0	0	0	0
Source Control Area	Source	Maximum Increment (MW)	GSF	Sink Control Area	Sink	Maximum Decrement (MW)	GSF	Factor	Aggregate Redispatch Amount (MW)	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.49058		2
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CENT 21 34,500 138KV	120	0.21617	-0.59081		2
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.49058		2
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	OU SPIRIT 138KV	102	0.17315	-0.54779		2
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	WOODWARD CO SUB 2 138KV	151,8	0.17315	-0.54779		2
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	6TH STREET 115KV	2,18	0.01333	-0.38797		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	AEC W1 34,500 115KV	2,253005	0.0199	-0.39454		3
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	AES 161KV	320	-0.00817	-0.36647		3
WFEC	MORLND 138KV	187,1987	-0.37464	WFEC	ANADARKO 138KV	363	-0.02514	-0.3495		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.3671		3
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	BLKWLWD1 34,500 60KV	59,8	-0.03246	-0.34218		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	BUFFCK1 34,500 230KV	99	-0.034	-0.34064		3
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CANDN12 34,500 345KV	298,2	-0.0222	-0.35244		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CANEYWPF1 0.6900 34KV	199,8	0.00591	-0.38055		3
WFEC	MORLND 138KV	187,1987	-0.37464	SVPA	CARTHAGE 69KV	20	-0.00196	-0.37268		3
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CHSHMVW1 34,500 345KV	202	-0.02114	-0.3535		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF AUGUSTA 69KV	16,45	0.00987	-0.38451		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF BURLINGTON 69KV	7,3	0.00738	-0.38202		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF MULVANE 69KV	10,89689	0.01244	-0.38708		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF OSAGE CITY 115KV	10,271	0.01547	-0.39011		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.38438		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	COGENTRIX 345KV	512,09	-0.01264	-0.362		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	COMANCHE 138KV	170	-0.0174	-0.35724		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	COMANCHE 69KV	71	-0.01897	-0.35567		3
WFEC	MORLND 138KV	187,1987	-0.37464	WFEC	COMMANCHE CO SUB 34KV	100	-0.02494	-0.34497		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	EASTMAN 138KV	350,4174	-0.00821	-0.36643		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	ELK RIVER 345KV	150	0.00654	-0.38118		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.39054		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.39256		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	FITZHUGH 161KV	46,6969	-0.0073	-0.36734		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.36754		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2E1WF1 0.6900 34KV	100,2401	-0.00068	-0.37396		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2E2WF1 0.6900 34KV	100,2401	-0.00068	-0.37396		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2W1WF1 0.6900 34KV	130,4464	-0.00068	-0.37396		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2W2WF1 0.6900 34KV	129,0734	-0.00068	-0.37396		3
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	G10-055 4,1600 13KV	3	-0.01278	-0.36186		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	G11_057_3,0 6900 34KV	200	-0.00929	-0.36535		3
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	GILL ENERGY CENTER 138KV	145,8174	0.01608	-0.39072		3
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	GRADY CO SUB 345KV	199	-0.02074	-0.3539		3

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WFEC	MORLND 138KV	187.1987	-0.37464	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.36617	3	
WFEC	MORLND 138KV	187.1987	-0.37464	GRDA	GRDA1 345KV	520	-0.00799	-0.36665	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	HORSESHOE LAKE 138KV	294	-0.02217	-0.35247	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	HORSESHOE LAKE 69KV	16	-0.02178	-0.35286	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	HUGO 138KV	440	-0.01279	-0.36185	3	
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.37354	3	
					JEFFREY ENERGY CENTER					
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	230KV	730	0.01598	-0.39062	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	345KV	1460	0.01596	-0.3906	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.36937	3	
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	KENNETH 69KV	29	-0.00024	-0.3744	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.36648	3	
					LAWRENCE ENERGY					
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CENTER 115KV	154	0.01335	-0.38799	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	CENTER 230KV	365	0.01361	-0.38825	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.36644	3	
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	MALDEN 69KV	5.978	0.00005	-0.37469	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MCLAIN 138KV	465.6	-0.02305	-0.35159	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MCLAIN4 138.00 138KV	20	-0.02305	-0.35159	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	MEERS CO SUB 138KV	74.25	-0.02494	-0.3497	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MNCWND31 34.500 345KV	100	-0.02074	-0.3539	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MUSKOGEE 345KV	1542.5	-0.01221	-0.36243	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	MUSTANG 138KV	221	-0.02403	-0.35061	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	NORTHEASTERN STATION	851	-0.0102	-0.36444	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	NORTHEASTERN STATION					
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	345KV	460	-0.01272	-0.36192	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	OEC 345KV	1060.007	-0.01147	-0.36317	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OMPA	OMPA-PONCA CITY 69KV	73.29224	-0.02724	-0.3474	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.35853	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	PIRKY GENERATION	675	-0.00819	-0.36645	3	
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.37504	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	REDBUD 345KV	1214	-0.02107	-0.35357	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.36204	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.39084	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SCRANTON 115KV	4.08	0.01522	-0.38986	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.35595	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SEMINOLE 345KV	457	-0.01883	-0.35581	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SHEFIELD 69KV	1.85	0.00002	-0.37466	3	
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	SIKESTON 161KV	235	0.00062	-0.37526	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SMITH COGEN 138KV	107	-0.0238	-0.35084	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SOONER 138KV	535	-0.02314	-0.3515	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SOONER 345KV	537	-0.01695	-0.35769	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.39108	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	SOUTHWESTERN STATION	311	-0.02459	-0.35005	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SPRING CREEK UNIT 3 AND					
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	4 345KV	300	-0.0212	-0.35344	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	TECUMSEH ENERGY	197	0.01445	-0.38909	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	TURK 138KV	650	-0.00988	-0.36476	3	
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.38438	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WELSH 345KV	1056	-0.0091	-0.36554	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WILKES 138KV	300	-0.00854	-0.3661	3	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WILKES 345KV	348	-0.00838	-0.36626	3	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.36471	3	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.46494	3	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.36471	3	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	OU SPIRIT 138KV	102	0.17315	-0.42192	3	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.42192	3	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	DEWEY CO SUB 4 138KV	130	-0.08119	-0.29345	4	
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	G12-033 0.6500 34KV	70	-0.06594	-0.3087	4	
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	HAMMON CO SUB 138KV	114	-0.08026	-0.29438	4	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	RKYRGW1-1 34.500 138KV	150	-0.04642	-0.32822	4	
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WTH WIND 34.500 34KV	147	-0.05169	-0.32295	4	
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06009	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.28226	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	6TH STREET 115KV	2.18	0.01332	-0.2621	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	AEC W1 34.500 115KV	2.25005	0.0199	-0.26867	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.26121	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.26424	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	EMPORIA ENERGY CENTER	345KV	180	0.0159	-0.26467	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	EVANS ENERGY CENTER	138KV	610	0.01792	-0.26669	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	GILL ENERGY CENTER	138KV	145.8174	0.01608	-0.26485	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	JEFFREY ENERGY CENTER	230KV	730	0.01598	-0.26475	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	JEFFREY ENERGY CENTER	345KV	1460	0.01596	-0.26473	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	LAWRENCE ENERGY	CENTER 115KV	154	0.01335	-0.26212	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	LAWRENCE ENERGY	CENTER 230KV	365	0.01361	-0.26238	4
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.26497	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	SCRANTON 115KV	4.08	0.01522	-0.26399	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.26521	4	
OPMA	OPMA-LAVERNE 69KV	4	-0.24877	WERE	TECUMSEH ENERGY	CENTER 115KV	197	0.01445	-0.26322	4
OPMA	OPMA-MANGUM 69KV	5.198	-0.04691	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.26308	4	
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24131	5	
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24253	5	
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22371	5	
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22371	5	
GRDA	BOOMER 69KV	24	-0.02367	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23984	5	
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21461	5	
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21461	5	
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21349	5	
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21406	5	
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22026	5	

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22168	5
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22881	5
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22438	5
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22391	5
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22347	5
AEPW	FULTON 115KV	153	-0.00882	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22499	5
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22846	5
OMPA	G12-041 18.000 345KV	121.5	-0.00896	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22513	5
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23308	5
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22464	5
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23834	5
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21727	5
SWPA	KENNEDY 69KV	5.299999	-0.00024	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21641	5
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22433	5
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22437	5
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22384	5
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22481	5
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21612	5
OKGE	MCCLAIN 138KV	54.40001	-0.02305	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23922	5
OKGE	MCCLAIN4 138.00 138KV	8	-0.02305	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23922	5
OKGE	MUSKOGE 345KV	37.5	-0.01221	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22838	5
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2402	5
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24166	5
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22428	5
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22889	5
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22764	5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	OU SPIRIT 138KV	102	0.17315	-0.23924	5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	WOODWARD CO SUB 2				
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	AES 161KV	320	-0.00817	-0.2406	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	ANADARKO 138KV	363	-0.02514	-0.22363	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.24123	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	BLKWLD1 34.500 69KV	59.8	-0.03246	-0.21631	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	BUFFCK1 34.500 230KV	99	-0.034	-0.21477	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CANDN12 34.500 345KV	298.2	-0.0222	-0.22657	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CANEYW1 0.6900 34KV	198.8	0.00591	-0.25468	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	CARTHAGE 69KV	20	-0.00196	-0.24681	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CHSHMVW1 34.500 345KV	202	-0.02114	-0.22763	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.25864	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.25615	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.25851	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COGENTRIX 345KV	512.09	-0.01264	-0.23613	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COMANCHE 138KV	170	-0.0174	-0.23137	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COMANCHE 69KV	71	-0.01897	-0.22998	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	COMMANDRE CO SUB 34KV	100	-0.02494	-0.22383	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	EASTMAN 138KV	350.4174	-0.00821	-0.24056	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	ELK RIVER 345KV	150	0.00654	-0.25531	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FITZHUGH 161KV	46.6969	-0.0073	-0.24147	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.24167	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2E1WF1 0.6900 34KV	100.2401	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2E2WF1 0.6900 34KV	100.2401	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2W1WF1 0.6900 34KV	130.4464	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FR2W2WF1 0.6900 34KV	129.0734	-0.00668	-0.24809	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	G10-055 4.1600 13KV	3	-0.01278	-0.23599	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	G11_057_3 0.6900 34KV	200	-0.00929	-0.23948	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	GRADY CO SUB 345KV	199	-0.02074	-0.22803	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.2403	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	GRDA	GRDA1 345KV	520	-0.00799	-0.24078	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	HORSESHOE LAKE 138KV	294	-0.02217	-0.2266	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	HORSESHOE LAKE 69KV	16	-0.02178	-0.22699	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	HUGO 138KV	440	-0.01279	-0.23598	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.24767	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.2435	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	KENNEDY 69KV	29	-0.00204	-0.24853	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.24061	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.24057	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MALDEN 69KV	5.978	0.00005	-0.24882	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MCCLAIN 138KV	465.6	-0.02305	-0.22572	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MCCLN14 138.00 138KV	20	-0.02305	-0.22572	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	MEERS CO SUB 138KV	74.25	-0.02494	-0.22383	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MNCWND31 34.500 345KV	100	-0.02074	-0.22803	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MUSKOGE 345KV	1542.5	-0.01221	-0.23656	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MUSTANG 138KV	221	-0.02403	-0.22474	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.23857	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.23605	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	OEC 245KV	1060.0007	-0.01147	-0.2373	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OMPA	OMPA-PONCA CITY 69KV	73.29224	-0.02724	-0.22153	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.23266	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	PIRKY GENERATION 138KV	675	-0.00819	-0.24058	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	POPLAR BLUFF 161KV	25.64	0.00004	-0.24917	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	REDBUD 345KV	1214	-0.02107	-0.2277	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.23617	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.23008	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SEMINOLE 345KV	457	-0.01883	-0.22994	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SHEFFIELD 69KV	1.85	0.00002	-0.24879	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	SIKESTON 161KV	235	0.00062	-0.24939	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SMITH COGEN 138KV	107	-0.0238	-0.22497	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SOONER 138KV	535	-0.02314	-0.22563	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SOONER 345KV	537	-0.01695	-0.23182	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	SOUTHWESTERN STATION 138KV	311	-0.02459	-0.22418	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SPRING CREEK UNIT 3 AND 345KV	300	-0.0212	-0.22757	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	TURK 138KV	650	-0.00988	-0.23889	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.25851	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WELSH 345KV	1056	-0.0091	-0.23967	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WILKES 138KV	300	-0.00854	-0.24023	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WILKES 345KV	348	-0.00838	-0.24039	5
OMPA	OMPA-MANGUM 69KV	5.198	-0.04691	OKGE	OU SPIRIT 138KV	102	0.17315	-0.22006	5
OMPA	OMPA-MANGUM 69KV	5.198	-0.04691	OKGE	WOODWARD CO SUB 2				
OMPA	OMPA-MANGUM 69KV	5.198	-0.04691	OKGE	138KV	151.8	0.17315	-0.22006	5

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23103	5
OMPA	OMPA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24341	5
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21707	5
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21689	5
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21631	5
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21577	5
OKGE	REDBUD 345KV	133	-0.02107	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23724	5
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22877	5
GRDA	SALINA 161KV	129	-0.00831	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22448	5
OKGE	SEMINOLE 138KV	344,0723	-0.01869	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23486	5
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.235	5
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23997	5
OKGE	SOONER 138KV	5	-0.02314	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23931	5
OKGE	SOONER 345KV	3	-0.01695	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23312	5
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24076	5
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23737	5
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23774	5
AEPW	TONITOWN 161KV	301	-0.00771	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22388	5
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2286	5
AEPW	TURK 138KV	34	-0.00988	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22605	5
AEPW	WELEETKA 138KV	158	-0.01498	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23103	5
AEPW	WELSH 345KV	528	-0.0091	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22527	5
AEPW	WILKES 138KV	178	-0.00854	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22471	5
AEPW	WILKES 345KV	4	-0.00838	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22455	5
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19829	6
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19829	6
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19951	6
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19951	6
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18069	6
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18069	6
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18069	6
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18069	6
GRDA	BOOMER 69KV	24	-0.02367	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19682	6
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19215	6
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2003	6
WERE	CC5SHAR1 12 470 69KV	10	0.00802	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20815	6
WERE	CC6SHAR1 12 470 69KV	10	0.00802	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20815	6
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2063	6
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20879	6
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20373	6
WERE	CLAYGEN1 13,200 115KV	29.67	0.01866	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19757	6
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20643	6
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18579	6
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18579	6
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18136	6
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18136	6
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18089	6
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18089	6
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20027	6
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19625	6
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18045	6
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18045	6
AEPW	FULTON 115KV	153	-0.00882	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18197	6
AEPW	FULTON 115KV	153	-0.00882	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18197	6
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18244	6
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18244	6
OMPA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18211	6
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18211	6
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19006	6
WERE	GILL ENERGY CENTER 138KV	34,18262	0.01608	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20009	6
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18162	6
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18162	6
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19532	6
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19209	6
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19203	6
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20019	6
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20021	6
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18131	6
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18131	6
WERE	LAWRENCE ENERGY CENTER 115KV	11,00001	0.01335	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20282	6
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20256	6
AEPW	LEBROCK 345KV	322.7789	-0.00802	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18135	6
AEPW	LEBROCK 345KV	322.7789	-0.00802	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18135	6
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18082	6
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18082	6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18179	6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18179	6
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19875	6
OKGE	MCCLAIR 138KV	54,40001	-0.02305	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1962	6
OKGE	MCCLAIR 138KV	54,40001	-0.02305	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1962	6
OKGE	MCCLAIR4 138,00 138KV	8	-0.02305	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1962	6
OKGE	MCCLAIR4 138,00 138KV	8	-0.02305	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1962	6
WERE	MUSCOT2A2 69,000 69KV	5.55	0.0134	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20277	6

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18536	6
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18536	6
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19718	6
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19718	6
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19864	6
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19864	6
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18126	6
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18126	6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18587	6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18587	6
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18462	6
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18462	6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.18203	6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.18203	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	G12-033 0.6500 34KV	70	-0.06594	-0.18283	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	RKYRDGW1-1 34.500 138KV	150	-0.04642	-0.20235	6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WTW WIND 34.500 34KV	147	-0.05169	-0.19708	6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18801	6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18801	6
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	OKGE	OU SPIRIT 138KV	102	0.17315	-0.20039	6
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.20039	6
OKGE	REDBUD 345KV	133	-0.02107	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19422	6
OKGE	REDBUD 345KV	133	-0.02107	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19422	6
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18575	6
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18575	6
GRDA	SALINA 161KV	129	-0.00831	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18146	6
GRDA	SALINA 161KV	129	-0.00831	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18146	6
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19437	6
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19184	6
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19184	6
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19198	6
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19198	6
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19695	6
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19695	6
OKGE	SOONER 138KV	5	-0.02314	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19629	6
OKGE	SOONER 345KV	5	-0.02314	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19629	6
OKGE	SOONER 345KV	3	-0.01695	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1901	6
OKGE	SOONER 345KV	3	-0.01695	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.1901	6
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19973	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19774	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19774	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19435	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19435	6
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20172	6
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19472	6
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19472	6
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18086	6
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18086	6
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18558	6
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18558	6
AEPW	TURK 138KV	34	-0.00988	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18303	6
AEPW	TURK 138KV	34	-0.00988	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18303	6
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18801	6
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18801	6
AEPW	WELSH 345KV	528	-0.00931	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18225	6
AEPW	WELSH 345KV	528	-0.00931	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18225	6
AEPW	WILKES 138KV	178	-0.00854	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18169	6
AEPW	WILKES 138KV	178	-0.00854	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.18169	6
AEPW	WILKES 138KV	178	-0.00854	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18169	6
AEPW	WILKES 345KV	4	-0.00838	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18153	6
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15728	7
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15728	7
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	OU SPIRIT 138KV	102	0.17315	-0.16513	7
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.16513	7
WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	OU SPIRIT 138KV	102	0.17315	-0.16513	7
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17159	7
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.17159	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	OU SPIRIT 138KV	102	0.17315	-0.16328	7
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	OU SPIRIT 138KV	102	0.17315	-0.16577	7
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.16577	7
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17159	7

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17159	7
WERE	CITY OF IOLA 69KV	27,7415	0.00268	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17047	7
WERE	CITY OF IOLA 69KV	27,7415	0.00268	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17047	7
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	OU SPIRIT 138KV	102	0.17315	-0.16071	7
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16071	7
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17104	7
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17104	7
WERE	CITY OF WINFIELD 69KV	29,1318	-0.00409	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17724	7
WERE	CITY OF WINFIELD 69KV	29,1318	-0.00409	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17724	7
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	OU SPIRIT 138KV	102	0.17315	-0.16341	7
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16341	7
GRDA	COFGEN6_1 12,470 69KV	53	-0.00551	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17866	7
GRDA	COFGEN6_1 12,470 69KV	53	-0.00551	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17866	7
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15725	7
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15725	7
WERE	GILL ENERGY CENTER 138KV	34,18262	0.01608	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15707	7
WERE	GILL ENERGY CENTER 138KV	34,18262	0.01608	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15707	7
SWPA	JBOGENE1 13,800 69KV	201,3553	-0.0011	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17425	7
SWPA	JBOGENE1 13,800 69KV	201,3553	-0.0011	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17425	7
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15717	7
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15717	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15719	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15719	7
SWPA	KENNETH 69KV	5,299999	-0.00024	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17339	7
SWPA	KENNETH 69KV	5,299999	-0.00024	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17339	7
WERE	LAWRENCE ENERGY CENTER 115KV	11,00001	0.01335	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1598	7
WERE	LAWRENCE ENERGY CENTER 115KV	11,00001	0.01335	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1598	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15954	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15954	7
SWPA	MALDEN 69KV	8,222	0.00005	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1731	7
SWPA	MALDEN 69KV	8,222	0.00005	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1731	7
WERE	MARSHGEN1 0.6900 34KV	73,8	0.01742	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15573	7
WERE	MARSHGEN1 0.6900 34KV	73,8	0.01742	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15573	7
WERE	MUSCOTA2 69,000 69KV	5,55	0.0134	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15975	7
WERE	MUSCOTA2 69,000 69KV	5,55	0.0134	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15975	7
OPMA	OPMA-LAVERNE 69KV	4	-0.2487	OKGE	DEWEY CO SUB 4 138KV	130	-0.08119	-0.16758	7
OPMA	OPMA-LAVERNE 69KV	4	-0.2487	W/FEC	HAMMON CO SUB 138KV	114	-0.08026	-0.16851	7
OPMA	OPMA-MANGUM 69KV	5,198	-0.04691	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.16285	7
OPMA	OPMA-MANGUM 69KV	5,198	-0.04691	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.16285	7
WERE	OXFORD 138KV	4,5	-0.0009	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17405	7
WERE	OXFORD 138KV	4,5	-0.0009	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17405	7
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17387	7
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17387	7
SWPA	PIGGOTT 69KV	7,5	-0.00014	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17329	7
SWPA	PIGGOTT 69KV	7,5	-0.00014	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17329	7
SWPA	POPLAR BLUFF 161KV	8,16	0.0004	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17275	7
SWPA	POPLAR BLUFF 161KV	8,16	0.0004	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17275	7
WERE	SOUTH SENECA 115KV	8,4	0.01644	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15671	7
WERE	SOUTH SENECA 115KV	8,4	0.01644	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15671	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1587	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1587	7
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14108	8
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14108	8
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1423	8
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1423	8
GRDA	BOOMER 69KV	24	-0.02367	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13961	8
GRDA	BOOMER 69KV	24	-0.02367	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13961	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14913	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.14913	8
WERE	CLAYGEN1 13,200 115KV	29,67	0.0186	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15455	8
WERE	CLAYGEN1 13,200 115KV	29,67	0.0186	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15455	8
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15523	8
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15523	8
WERE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13811	8
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13811	8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14907	8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.14907	8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14901	8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.14901	8
OKGE	MCCLAIN 138KV	54,40001	-0.02305	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13899	8
OKGE	MCCLAIN 138KV	54,40001	-0.02305	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13899	8
OKGE	MCCLAIN4 138,00 138KV	8	-0.02305	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13899	8
OKGE	MCCLAIN4 138,00 138KV	8	-0.02305	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13899	8
OKGE	MUSTANG 138KV	149,5	-0.02403	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13997	8
OKGE	MUSTANG 138KV	149,5	-0.02403	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13997	8
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14143	8
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14143	8
OPMA	OPMA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14318	8

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.14318	8
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15135	8
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15135	8
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13974	8
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13974	8
OKGE	SOONER 138KV	5	-0.02314	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13908	8
OKGE	SOONER 138KV	5	-0.02314	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13908	8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14053	8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.14053	8
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13751	8
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13751	8
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12348	9
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12348	9
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12858	9
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12858	9
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12415	9
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12415	9
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12368	9
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12368	9
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12324	9
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12324	9
AEPW	FULTON 115KV	153	-0.00882	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12476	9
AEPW	FULTON 115KV	153	-0.00882	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12476	9
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12523	9
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12523	9
OMPA	G12-041 18.000 345KV	121.5	-0.00896	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1249	9
OMPA	G12-041 18.000 345KV	121.5	-0.00896	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1249	9
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13285	9
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13285	9
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12441	9
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12441	9
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12441	9
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12441	9
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12414	9
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12414	9
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12361	9
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12361	9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12458	9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12458	9
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12815	9
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12815	9
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12405	9
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12405	9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12866	9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12866	9
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12741	9
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12741	9
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1308	9
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1308	9
OKGE	REDBUD 345KV	133	-0.02107	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13701	9
OKGE	REDBUD 345KV	133	-0.02107	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13701	9
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12854	9
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12854	9
GRDA	SALINA 161KV	129	-0.00831	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12425	9
GRDA	SALINA 161KV	129	-0.00831	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12425	9
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13463	9
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13463	9
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13477	9
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13477	9
OKGE	SOONER 345KV	3	-0.01695	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13289	9
OKGE	SOONER 345KV	3	-0.01695	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13289	9
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.00212	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13714	9
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.00212	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13714	9
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12365	9
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12365	9
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12837	9
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12837	9
AEPW	TURK 138KV	34	-0.00988	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12582	9
AEPW	TURK 138KV	34	-0.00988	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12582	9
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1308	9
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1308	9
AEPW	WELSH 345KV	528	-0.0091	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12504	9
AEPW	WELSH 345KV	528	-0.0091	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12504	9
AEPW	WILKES 138KV	178	-0.00854	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12448	9
AEPW	WILKES 345KV	4	-0.00838	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12432	9
AEPW	WILKES 345KV	4	-0.00838	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12432	9
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11438	10
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11438	10
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11438	10
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11438	10
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11326	10
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11326	10
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11383	10
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11383	10
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12003	10
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12003	10
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12145	10
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12145	10
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11704	10
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11704	10
SWPA	KENNEDT 69KV	5.299999	-0.00024	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11618	10
SWPA	KENNEDT 69KV	5.299999	-0.00024	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11618	10
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11589	10
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11589	10
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11684	10
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11684	10
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11666	10
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11666	10
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11608	10
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	CRSRDW21 34.500 345				

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10792	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10607	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10607	11
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10856	11
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10856	11
WERE	CITY OF MULVANE 69KV	4.893109	0.01244	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1035	11
WERE	CITY OF MULVANE 69KV	4.893109	0.01244	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1035	11
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1062	11
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1062	11
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10259	11
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10259	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10233	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10233	11
WERE	MUSCOTA2 69.000 69KV	5.55	0.0134	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10254	11
WERE	MUSCOTA2 69.000 69KV	5.55	0.0134	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10254	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10149	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10149	11
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10007	12
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10007	12
WERE	CLAYGEN1 13.200 115KV	29.67	0.0186	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09734	12
WERE	CLAYGEN1 13.200 115KV	29.67	0.0186	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09734	12
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10004	12
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10004	12
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09802	12
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09802	12
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09986	12
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09986	12
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09996	12
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09996	12
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09998	12
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09998	12
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09852	12
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09852	12
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09414	12
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09414	12
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.0995	12
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.0995	12
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09192	13
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09192	13
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09186	13
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09186	13
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.0918	13
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.0918	13
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.08156	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.08199	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.08401	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.08217	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.08207	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.08205	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	S ALMA 3.115.00 115KV	11.6	0.0162	-0.08229	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.08253	14
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.08054	14
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	SLEEPING BEAR 138KV	80	-0.029608	-0.07856	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.07596	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.07853	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.07583	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.07944	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0797	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.07583	15
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CANEYWF1 0.6900 34KV	199.8	0.00591	-0.072	16
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.07347	16
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	ELK RIVER 345KV	150	0.00654	-0.07263	16
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	SIKESTON 161KV	235	0.00602	-0.06871	17
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	CARTHAGE 69KV	20	-0.00196	-0.06413	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2E1WF1 0.6900 34KV	100.2401	-0.00068	-0.06541	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2E2WF1 0.6900 34KV	100.2401	-0.00068	-0.06541	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2W1WF1 0.6900 34KV	130.4464	-0.00068	-0.06541	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2W2WF1 0.6900 34KV	129.0734	-0.00068	-0.06541	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.06499	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	KENNEDY 69KV	29	-0.00204	-0.06585	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.06649	18
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.06082	19
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	AES 161KV	320	0.00817	-0.05792	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.05855	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	EASTMAN 138KV	350.4174	-0.00821	-0.05788	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	FITZHUGH 161KV	46.6969	-0.0073	-0.05879	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	FLINT CREEK 161KV	528	-0.0074	-0.05899	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.05762	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	GRDA	GRDA1 345KV	520	-0.00799	-0.0581	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.05793	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.05789	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	PIRKY GENERATION 138KV	675	-0.00819	-0.0579	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.05589	21
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WELS 345KV	1056	-0.0091	-0.05699	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WILKES 138KV	300	-0.00854	-0.05755	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WILKES 345KV	348	-0.00838	-0.05771	20
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	G11_057_3 0.6900 34KV	200	-0.00929	-0.0568	21
OPMA	OPMA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.05337	22

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.05349		22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.04998		23
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COMANCHE 138KV	170	-0.0174	-0.04869		24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SOONER 345KV	537	-0.01695	-0.04914		24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COMANCHE 69KV	71	-0.01897	-0.04712		25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.0474		25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SEMINOLE 345KV	457	-0.01883	-0.04726		25
WFEC	ANADARKO 69KV	70	-0.02636	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04428		26
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04516		26
WFEC	ANADARKO 138KV	284	-0.02514	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04306		27
WFEC	ANADARKO 69KV	70	-0.02636	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04244		27
WFEC	ANADARKO 69KV	70	-0.02636	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04256		27
OKGE	MUSTANG 69KV	106	-0.02549	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04341		27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04271		27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.04314		27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04332		27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04322		27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.0432		27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04344		27
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04251		27
WFEC	ANADARKO 138KV	284	-0.02514	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.04104		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04122		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04112		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.0411		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04134		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04183		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.04226		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04234		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04232		28
GRDA	BOOMER 69KV	24	-0.02367	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04159		28
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04097		28
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04195		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04096		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.04139		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04157		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04147		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04145		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04169		28
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.04169		28
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04172		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04061		29
WFEC	ANADARKO 138KV	284	-0.02514	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03959		29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03971		29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03997		29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.04081		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03957		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03975		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03965		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03963		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03987		29
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04009		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03993		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04011		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04001		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03999		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04023		29
OKGE	MUSTANG 69KV	106	-0.02549	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03994		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03968		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.04059		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.04085		29

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.0397		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03988		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03978		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03976		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04006		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04049		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04067		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04057		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04055		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04079		29
WFEC	ANADARKO 138KV	284	-0.02514	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03849		30
WFEC	ANADARKO 138KV	284	-0.02514	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03875		30
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.0388		30
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03914		30
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03825		30
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03837		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03852		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03895		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03913		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03903		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03901		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03925		30
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.0395		30
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03848		30
OKGE	MUSTANG 69KV	106	-0.02549	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03884		30
OKGE	MUSTANG 69KV	106	-0.02549	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0391		30
OKGE	REDBUD 345KV	133	-0.02107	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03899		30
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03927		30
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03825		30
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03904		30
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03912		30
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03949		30
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03758		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03702		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03728		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03812		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03807		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03815		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03813		31
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.0375		31
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03738		31
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03764		31
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03793		31
OMPA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03711		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03715		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03705		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03703		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03727		31
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03715		31
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03741		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03703		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03794		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0382		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.0371		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03728		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03718		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03716		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.0374		31

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	TINKER 5G 138KV	62	-0.02157	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03747		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03765		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03755		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03753		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03777		31
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03623		32
WFEC	ANADARKO 69KV	70	-0.02636	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.0361		32
WFEC	ANADARKO 69KV	70	-0.02636	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.0361		32
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03611		32
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03662		32
OKGE	MCCLAIRN 138KV	54.40001	-0.02305	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.0364		32
OKGE	MCCLAIRN 138KV	54.40001	-0.02305	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03666		32
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03647		32
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03698		32
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03698		32
OKGE	REDBUD 345KV	133	-0.02107	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03697		32
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03661		32
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03675		32
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03624		32
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03602		32
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03501		33
WFEC	ANADARKO 138KV	284	-0.02514	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03488		33
WFEC	ANADARKO 138KV	284	-0.02514	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03488		33
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03483		33
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03552		33
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03578		33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03536		33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03523		33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03523		33
OKGE	REDBUD 345KV	133	-0.02107	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03552		33
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03489		33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03491		33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03481		33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03503		33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03481		33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03565		33
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03492		33
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03518		33
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.0339		34
OKGE	REDBUD 345KV	133	-0.02107	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03442		34
OKGE	REDBUD 345KV	133	-0.02107	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03468		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03459		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03477		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03467		34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03465		34
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03473		34
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03479		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03446		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03433		34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03433		34
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03455		34
WFEC	ANADARKO 69KV	70	-0.02636	WERE	ELK RIVER 345KV	150	0.00654	-0.0329		35
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03354		35
GRDA	BOOMER 69KV	24	-0.02367	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03341		35
GRDA	BOOMER 69KV	24	-0.02367	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03341		35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03299		35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03289		35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03287		35
OKGE	SEMINOLE 138KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03292		35
OKGE	MCCLAIRN 138KV	54.40001	-0.02305	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03292		35
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03377		35
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03377		35
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CANEYWF1 0.6900 34KV	199.8	0.00591	-0.03315		35
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	ELK RIVER 345KV	150	0.00654	-0.03378		35
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03314		35
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03328		35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03367		35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03354		35
WFEC	ANADARKO 69KV	70	-0.02636	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03354		35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03281		36
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03204		36

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	MCCLAIN 138KV	54,40001	-0.02305	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03279	36
OKGE	MCCLAIN 138KV	54,40001	-0.02305	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03279	36
OKGE	MUSTANG 69KV	106	-0.02549	WERE	ELK RIVER 345KV	150	0.00654	-0.03203	36
OKGE	SEMINOLE 138KV	344,0723	-0.01869	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03204	36
OKGE	SEMINOLE 138KV	344,0723	-0.01869	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0323	36
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03218	36
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03244	36

Maximum Decrement and Maximum Increment were determined from the Source and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor

Upgrade: Multi - Woodward District EHV - Tatonga - Mathewson - Cimarron 345 kV
 Limiting Facility: FPL SWITCH - WOODWARD 138KV CKT 1
 Direction: TO-FROM
 Line Outage: NORTHWEST - TATONGA7 345.00 345KV CKT 1
 Flowgate: 2015AG1AFS41T1095516SP
 Date Redispatch Needed: Starting 2016 6/1 - 10/1 Until EOC of Upgrade
 Season Flowgate Identifier: 2016 Summer Peak

Reservation	Relief Amount	Aggregate Relief Amount		GSF	Sink Control Area	Sink	Maximum Decrement (MW)	GSF	Factor	Aggregate Redispatch Amount (MW)
		1.2	1.2							
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.49058	2	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CENT 21 34,500 138KV	120	0.21617	-0.59081	2	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.49058	2	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	OU SPIRIT 138KV	102	0.17315	-0.54779	2	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.54779	2	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	6TH STREET 115KV	2,18	0.01333	-0.38797	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	AEC W1 34,500 115KV	2,253005	0.0199	-0.39454	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	AES 161KV	320	-0.02817	-0.36647	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WFEC	ANADARKO 138KV	363	-0.02514	-0.3495	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.3671	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	BLKWLWD1 34,500 69KV	59.8	-0.03246	-0.34218	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	BUFFCK1 34,500 230KV	99	-0.034	-0.34064	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CANDN12 34,500 345KV	298.2	-0.0222	-0.35244	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CANEYW1 0.6900 34KV	199.8	0.00591	-0.38055	3	
WFEC	MORLND 138KV	187,1987	-0.37464	SWPA	CART HAGE 69KV	20	-0.0076	-0.37268	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	CHSHMVW1 34,500 345KV	202	-0.02114	-0.3535	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.38451	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.38202	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF MULVANE 69KV	10,89689	0.01244	-0.38708	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	CITY OF OSAGE CITY 115KV	10,271	0.01547	-0.39011	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.38438	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	COGENTRIX 345KV	512,09	-0.01264	-0.362	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	COMANCHE 138KV	170	-0.0174	-0.35724	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	COMANCHE 69KV	71	-0.01897	-0.35567	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WFEC	COMMANDER CO SUB 34KV	100	-0.02494	-0.3497	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	EASTMAN 138KV	350,4174	-0.00824	-0.36643	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	ELK RIVER 345KV	150	0.00654	-0.38118	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.39054	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.39256	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	FITCHIGH 161KV	46,6969	-0.0073	-0.36734	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.36754	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2E1WF1 0.6900 34KV	100,2401	-0.00668	-0.37396	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2E2WF1 0.6900 34KV	100,2401	-0.00668	-0.37396	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2W1WF1 0.6900 34KV	130,4464	-0.00668	-0.37396	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	FR2W2WF1 0.6900 34KV	129,0734	-0.00668	-0.37396	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	G10-055 4,1600 13KV	3	-0.01278	-0.36186	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	G11_057 3,0.6900 34KV	200	-0.00929	-0.36535	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	GILL ENERGY CENTER 138KV	145,8174	0.01608	-0.39072	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	GRADY CO SUB 345KV	199	-0.02074	-0.3539	3	
WFEC	MORLND 138KV	187,1987	-0.37464	GRDA	GRDA1 161KV	354,8212	-0.00847	-0.36617	3	
WFEC	MORLND 138KV	187,1987	-0.37464	GRDA	GRDA1 345KV	520	-0.00799	-0.36665	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	HORSESFOE LAKE 138KV	294	-0.02217	-0.35247	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	HORSESFOE LAKE 69KV	16	-0.02178	-0.35286	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WFEC	HUGO 138KV	440	-0.01279	-0.36185	3	
WFEC	MORLND 138KV	187,1987	-0.37464	SWPA	JBOGENE1 13,800 69KV	69,44469	-0.0011	-0.37354	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.39062	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.3906	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	KAYWND12 0,7000 34KV	280	-0.00527	-0.36937	3	
WFEC	MORLND 138KV	187,1987	-0.37464	SWPA	KENNEDY 69KV	29	-0.00024	-0.3744	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	KNOXLEE 138KV	124,7686	-0.00816	-0.36648	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.38799	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.38825	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	LEBROCK 345KV	187,2211	-0.0082	-0.36644	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	MCLAIN 138KV	20	-0.02305	-0.35159	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	MCLAIN4 138,00 138KV	465,6	-0.02305	-0.35159	3	
WFEC	MORLND 138KV	187,1987	-0.37464	WFEC	MEERS CO SUB 138KV	74,25	-0.02494	-0.3497	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	MNCWND31 34,500 345KV	100	-0.02074	-0.3539	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	MUSKOGE 345KV	1542,5	-0.01221	-0.36243	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	MUSTANG 138KV	221	-0.02403	-0.35061	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.36444	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.36192	3	
WFEC	MORLND 138KV	187,1987	-0.37464	AEPW	OEC 345KV	1060,2207	-0.01147	-0.36317	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OMPA	OPA-PONCA CITY 69KV	73,29224	-0.02724	-0.3474	3	
WFEC	MORLND 138KV	187,1987	-0.37464	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.35853	3	

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	PIRKEY GENERATION 138KV	675	-0.00819	-0.36645		3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.37504		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	REDBUD 345KV	1214	-0.02107	-0.35357		3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.36204		3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.39084		3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SCRANTON 115KV	4.08	0.01522	-0.38986		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.35595		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SEMINOLE 345KV	457	-0.01883	-0.35581		3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SHEFFIELD 69KV	1.85	0.00002	-0.37466		3
WFEC	MORLND 138KV	187.1987	-0.37464	SWPA	SIKESTON 161KV	235	0.00062	-0.37526		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SMITH COGEN 138KV	107	-0.0238	-0.35084		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SOONER 138KV	535	-0.02314	-0.3515		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SOONER 345KV	537	-0.01695	-0.35769		3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.39108		3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	SOUTHWESTERN STATION 138KV	311	-0.02459	-0.35005		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	SPRING CREEK UNIT 3 AND 4 345KV	300	-0.0212	-0.35344		3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.38909		3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	TURK 138KV	650	-0.00988	-0.36476		3
WFEC	MORLND 138KV	187.1987	-0.37464	WERE	WAVERGENI 0.6900 34KV	101	0.00974	-0.38438		3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WELSH 345KV	1056	-0.0091	-0.36554		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	WILKES 138KV	300	-0.00854	-0.36661		3
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WILKES 345KV	348	-0.00838	-0.36626		3
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.36471		3
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.46494		3
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.36471		3
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	OU SPIRIT 138KV	102	0.17315	-0.42192		3
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.42192		3
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	DEWEY CO SUB 4 138KV	130	-0.08119	-0.29345		4
WFEC	MORLND 138KV	187.1987	-0.37464	OKGE	G12-033 0.6500 34KV	70	-0.06594	-0.3087		4
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	HAMMON CO SUB 138KV	114	-0.08026	-0.29438		4
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	RKYRGW1-1 34.500 138KV	150	-0.04642	-0.32822		4
WFEC	MORLND 138KV	187.1987	-0.37464	AEPW	WTH WIND 34.500 34KV	147	-0.05169	-0.32295		4
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06069	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.28226		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	6TH STREET 115KV	2.18	0.01333	-0.26261		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	AEC W1 34.500 115KV	2.253005	0.0199	-0.26867		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.26121		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.26424		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.26467		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.26669		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.26485		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.26475		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.26473		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.26212		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.26238		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.26497		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SCRANTON 115KV	4.08	0.01522	-0.26399		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SOUTH SENECA 115KV	8.3	0.01644	-0.26521		4
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.26322		4
OMPA	OMPA-MANGUM 69KV	5.198	-0.04691	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.26308		4
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24131		5
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24253		5
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22371		5
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22371		5
GRDA	BOOMER 69KV	24	-0.02367	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23984		5
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21461		5
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21461		5
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21349		5
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21406		5
GRDA	COFGENE 1 12.470 69KV	53	-0.00551	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22168		5
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22881		5
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22438		5
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22391		5
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22347		5
AEPW	FULTON 115KV	153	-0.00882	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22499		5
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22546		5
OMPA	G12-041 18.000 345KV	121.5	-0.00896	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22513		5
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23308		5
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22464		5
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23834		5
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21727		5
SWPA	KENNETT 69KV	5.299999	-0.00024	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21641		5
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22433		5
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22437		5
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22384		5
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22481		5
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21612		5
OKGE	MCLAIN1 138KV	54.40901	-0.02305	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23922		5
OKGE	MCLAIN4 138.00 138KV	8	-0.02305	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23922		5
OKGE	MUSKOGEE 345KV	37.5	-0.01221	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22638		5
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2402		5
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24166		5
AEPW	NORTH MARSHALL 69KV	5	0.00811	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22428		5
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22889		5
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22764		5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	OU SPIRIT 138KV	102	0.17315	-0.23924		5
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.23924		5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	AES 161KV	320	-0.00817	-0.2406		5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	ANADARKO 138KV	363	-0.02514	-0.22363		5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.24123		5

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	BLKWLWD1 34.500 69KV	59.8	-0.03246	-0.21631	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	BUFFCK1 34.500 230KV	99	-0.034	-0.21477	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CANDN12 34.500 345KV	298.2	-0.0222	-0.22657	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CANEYWF1 0.690 34KV	199.8	0.00591	-0.25468	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	CARTHAGE 69KV	20	-0.00196	-0.24681	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	CHSHMVW1 34.500 345KV	202	-0.02114	-0.22763	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.25864	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.25615	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.25851	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COGENTRIX 345KV	512.09	-0.01264	-0.23613	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COMANCHE 138KV	170	-0.0174	-0.23137	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	COMANCHE 69KV	71	-0.01897	-0.2298	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	COMMANDER CO SUB 34KV	100	-0.02494	-0.22383	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	EASTMAN 138KV	350.4174	-0.00821	-0.24056	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	ELK RIVER 345KV	150	0.00654	-0.25531	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FITZHUGH 161KV	46.6969	-0.0073	-0.24147	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.24167	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2E1WF1 0.6900 34KV	100.2401	-0.0068	-0.24809	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2E2WF1 0.6900 34KV	100.2401	-0.0068	-0.24809	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2W1WF1 0.6900 34KV	130.4464	-0.0068	-0.24809	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	FR2W2WF1 0.6900 34KV	129.0734	-0.0068	-0.24809	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	G10-055 4.1600 13KV	31	-0.01278	-0.23599	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	G11_057_3.0.6900 34KV	200	-0.00929	-0.23948	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	GRADY CO SUB 345KV	199	-0.02074	-0.22803	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.2403	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	GRDA	GRDA1 345KV	520	-0.00799	-0.24078	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	HORSESHOE LAKE 138KV	294	-0.02217	-0.2266	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	HORSESHOE LAKE 69KV	16	-0.02178	-0.22699	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	HUGO 138KV	440	-0.01279	-0.23598	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.24767	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.2435	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	KENNEDY 69KV	29	-0.00024	-0.24853	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.24061	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.24057	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	MALDEN 69KV	5.978	0.00005	-0.24882	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MCCCLAIN 138KV	465.6	-0.02305	-0.22572	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MCCCLAIN4 138.00 138KV	20	-0.02305	-0.22572	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WFEC	MEERS CO SUB 138KV	74.25	-0.02494	-0.22383	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MNCWND31 34.500 345KV	100	-0.02074	-0.22803	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MUSKOGEE 345KV	1542.5	-0.01221	-0.23656	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	MUSTANG 138KV	221	-0.02403	-0.22474	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	NORTHEASTERN STATION	851	-0.0102	-0.23857	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	NORTHEASTERN STATION	345KV	460	-0.01272	-0.23605	5
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	OEC 345KV	1060.007	-0.01147	-0.2373	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	OPMA-PONCA CITY 69KV	73.29224	-0.02724	-0.22153	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.23266	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	PIRKY GENERATION	675	-0.00819	-0.24058	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.24917	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	REDBUD 345KV	1214	-0.02107	-0.2277	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	RIVERSIDE STATION	908.0001	-0.0126	-0.23617	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.23008	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SEMINOLE 345KV	457	-0.01883	-0.22994	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	SHEFFIELD 69KV	1.85	0.00002	-0.24879	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	SWPA	SIESTON 161KV	235	0.00062	-0.24939	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SIMITH COGEN 138KV	107	-0.0238	-0.22497	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SOONER 138KV	535	-0.02314	-0.22563	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SOONER 345KV	537	-0.01695	-0.23182	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	SOUTHWESTERN STATION	311	-0.02459	-0.22418	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	SPRING CREEK UNIT 3 AND	300	-0.0212	-0.22757	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	4 345KV	650	-0.00988	-0.23889	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.25851	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WELSH 345KV	1056	-0.0091	-0.23967	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WILKES 138KV	300	-0.00854	-0.24023	5	
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WILKES 345KV	348	-0.00838	-0.24039	5	
OMPA	OMPA-MANGUM 69KV	5.198	-0.04691	OKGE	OU SPIRIT 138KV	102	0.17315	-0.22006	5	
OMPA	OMPA-MANGUM 69KV	5.198	-0.04691	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.22006	5	
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23103	5	
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	67.41076	-0.02724	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24341	5	
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21707	5	
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21689	5	
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21631	5	
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.21577	5	
OKGE	REDBUD 345KV	133	-0.02107	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23724	5	
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22877	5	
GRDA	SALINA 161KV	129	-0.00831	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22448	5	
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23486	5	
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.235	5	
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23987	5	
OKGE	SOONER 138KV	5	-0.02314	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23931	5	
OKGE	SOONER 345KV	3	-0.01695	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23312	5	
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.24076	5	
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23737	5	
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23774	5	
AEPW	TONTTOWN 161KV	301	-0.00771	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22388	5	
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2286	5	
AEPW	TURK 138KV	34	-0.00988	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22605	5	
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.23103	5	
AEPW	WELSH 345KV	528	-0.0091	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22527	5	
AEPW	WILKES 138KV	178	-0.00854	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22471	5	
AEPW	WILKES 345KV	4	-0.00838	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.22455	5	
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19829	6	
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19951	6	
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.19951	6	
AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18069	6	

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	ARSENAL HILL 138KV	2	-0.00754	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18069		6
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18069		6
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18069		6
GRDA	BOOMER 69KV	24	-0.02367	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19682		6
GRDA	BOOMER 69KV	24	-0.02367	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19682		6
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19215		6
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2003		6
WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20815		6
WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20815		6
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.2063		6
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20879		6
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20373		6
WERE	CLAYGENT 13.200 115KV	29.67	0.0186	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19757		6
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20643		6
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18579		6
AEPW	COGENTRIX 345KV	381.91	-0.01264	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18579		6
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18136		6
AEPW	EASTMAN 138KV	134.5926	-0.00821	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18136		6
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18089		6
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18089		6
WERE	EMPIORA ENERGY CENTER 345KV	450	0.0159	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20027		6
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19825		6
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18045		6
AEPW	FITZHUGH 161KV	118.3031	-0.0073	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18045		6
AEPW	FULTON 115KV	153	-0.00882	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18197		6
AEPW	FULTON 115KV	153	-0.00882	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18197		6
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18244		6
WERE	G11_057_3 0.6900 34KV	151.4	-0.00929	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18244		6
OMPA	G12-041 18.000 345KV	121.5	-0.00896	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18211		6
OMPA	G12-041 18.000 345KV	121.5	-0.00896	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18211		6
OKGE	G13-029 0.6900 34KV	300	-0.01691	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19006		6
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20009		6
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18162		6
GRDA	GRDA1 161KV	135.1788	-0.00847	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18162		6
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19532		6
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19532		6
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19209		6
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19203		6
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20019		6
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20021		6
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18131		6
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18131		6
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20282		6
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20256		6
AEPW	LEBROCK 345KV	322.7789	-0.00802	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18135		6
AEPW	LEBROCK 345KV	322.7789	-0.00802	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18135		6
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18082		6
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18082		6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18179		6
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18179		6
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19875		6
OKGE	MCCLAIN 138KV	54.40001	-0.02305	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1962		6
OKGE	MCCLAIN 138KV	54.40001	-0.02305	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1962		6
OKGE	MCCLAIN4 138.00 138KV	8	-0.02305	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1962		6
OKGE	MCCLAIN4 138.00 138KV	8	-0.02305	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1962		6
WERE	MUSCOTA2 69.000 69KV	5.55	0.0134	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20277		6
OKGE	MUSKOGE 345KV	37.5	-0.01221	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18536		6
OKGE	MUSKOGE 345KV	37.5	-0.01221	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18536		6
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19718		6
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19718		6
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19864		6
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19864		6
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18126		6
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18126		6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18587		6
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18587		6
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18462		6
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18462		6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.18203		6
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	CRSRDW1 34.500 345KV	216	0.11594	-0.18203		6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	OKGE	G12-033 0.6500 34KV	70	-0.06594	-0.18283		6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	RKYRDGW1-1 34.500 138KV	150	-0.04642	-0.20235		6
OMPA	OMPA-LAVERNE 69KV	4	-0.24877	AEPW	WITH WIND 34.500 34KV	147	-0.05169	-0.19708		6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	OU SPIRIT 138KV	102	0.17315	-0.18801		6
OMPA	OMPA-PAWHUSKA NORTHEAST 138KV	6.7	-0.01486	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18801		6
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	OKGE	OU SPIRIT 138KV	102	0.17315	-0.20039		6
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.20039		6
OKGE	REDBUD 345KV	133	-0.02107	OKGE	OU SPIRIT 138KV	102	0.17315	-0.19422		6

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	REDBUD 345KV	133	-0.02107	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19422	6
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18575	6
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18575	6
GRDA	SALINA 161KV	129	-0.00831	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18146	6
GRDA	SALINA 161KV	129	-0.00831	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18146	6
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19437	6
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19184	6
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19184	6
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19198	6
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19198	6
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19695	6
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19695	6
OKGE	SOONER 138KV	5	-0.02314	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19629	6
OKGE	SOONER 138KV	5	-0.02314	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19629	6
OKGE	SOONER 345KV	3	-0.01695	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.1901	6
OKGE	SOONER 345KV	3	-0.01695	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.1901	6
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.19973	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19774	6
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19774	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19435	6
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19435	6
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	CENT 21 34.500 138KV	120	0.21617	-0.20172	6
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.19472	6
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.19472	6
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18086	6
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18086	6
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18558	6
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18558	6
AEPW	TURK 138KV	34	-0.00988	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18303	6
AEPW	TURK 138KV	34	-0.00988	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18303	6
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18801	6
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18801	6
AEPW	WELSH 345KV	528	-0.0091	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18225	6
AEPW	WELSH 345KV	528	-0.0091	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18225	6
AEPW	WILKES 138KV	178	-0.00854	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18169	6
AEPW	WILKES 138KV	178	-0.00854	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18169	6
AEPW	WILKES 345KV	4	-0.00838	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.18153	6
AEPW	WILKES 345KV	4	-0.00838	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.18153	6
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15728	7
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15728	7
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16513	7
WERE	CC5SHAR1 12.470 69KV	10	0.00802	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16513	7
WERE	CC6SHAR1 12.470 69KV	10	0.00802	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16513	7
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17159	7
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17159	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16328	7
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16328	7
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16577	7
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16577	7
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17159	7
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17159	7
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17047	7
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17047	7
WERE	CITY OF MULVANE 69KV	4.893109	0.01244	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16071	7
WERE	CITY OF MULVANE 69KV	4.893109	0.01244	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.16071	7
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17104	7
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17104	7
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17724	7
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17724	7
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.16341	7
GRDA	COFFGEN6_112.470 69KV	53	-0.00551	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17866	7
WERE	EMPIORIA ENERGY CENTER 345KV	450	0.0159	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15725	7
WERE	EMPIORIA ENERGY CENTER 345KV	450	0.0159	OKGE	OU SPIRIT 138KV 138KV	151.8	0.17315	-0.15725	7
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15707	7
WERE	GILL ENERGY CENTER 138KV	34.18262	0.01608	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15707	7
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.17425	7
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.17425	7
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	OU SPIRIT 138KV 138KV	102	0.17315	-0.15717	7
WERE	JEFFREY ENERGY CENTER 230KV	55	0.01598	OKGE	WOODWARD CO SUB 2 138KV	151.8	0.17315	-0.15717	7

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15719	7
WERE	JEFFREY ENERGY CENTER 345KV	110	0.01596	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15719	7
SWPA	KENNEDY 69KV	5.299999	-0.00024	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17339	7
SWPA	KENNEDY 69KV	5.299999	-0.00024	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.17339	7
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1598	7
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.1598	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15954	7
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15954	7
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1731	7
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.1731	7
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15573	7
WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15573	7
WERE	MUSCOTA2 69,000 69KV	5.55	0.0134	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15975	7
WERE	MUSCOTA2 69,000 69KV	5.55	0.0134	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15975	7
OMPA	OPMA-LAVERNE 69KV	4	-0.24877	OKGE	DEWEY CO SUB 4 138KV	130	-0.08119	-0.16758	7
OMPA	OPMA-LAVERNE 69KV	4	-0.24877	WFEC	HAMMON CO SUB 138KV	114	-0.08026	-0.16851	7
OMPA	OPMA-MANGUM 69KV	5.198	-0.04691	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.16285	7
OMPA	OPMA-MANGUM 69KV	5.198	-0.04691	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.16285	7
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17405	7
WERE	OXFORD 138KV	4.5	-0.0009	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.17405	7
SWPA	PARAGOULD 161KV	31	-0.00072	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17387	7
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.17387	7
SWPA	PIGGOTT 69KV	7.5	-0.00014	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17329	7
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	OU SPIRIT 138KV	102	0.17315	-0.17275	7
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.17275	7
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15671	7
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15671	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	OU SPIRIT 138KV	102	0.17315	-0.1587	7
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.1587	7
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14108	8
WFEC	ANADARKO 138KV	284	-0.02514	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14108	8
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1423	8
WFEC	ANADARKO 69KV	70	-0.02636	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1423	8
GRDA	BOOMER 69KV	24	-0.02367	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13961	8
GRDA	BOOMER 69KV	24	-0.02367	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13961	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14913	8
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.14913	8
WERE	CLAYGEN1 13,200 115KV	29.67	0.0186	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15455	8
WERE	CLAYGEN1 13,200 115KV	29.67	0.0186	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15455	8
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15523	8
WERE	EVANS ENERGY CENTER 138KV	220	0.01792	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15523	8
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13811	8
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13811	8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14907	8
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.14907	8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	OU SPIRIT 138KV	102	0.17315	-0.14901	8
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.14901	8
OKGE	MCCLAIN 138KV	54,40001	-0.02305	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13899	8
OKGE	MCCLAIN 138KV	54,40001	-0.02305	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13899	8
OKGE	MCCLAIN4 138,00 138KV	8	-0.02305	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13899	8
OKGE	MCCLAIN4 138,00 138KV	8	-0.02305	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13899	8
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13997	8
OKGE	MUSTANG 138KV	149.5	-0.02403	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13997	8
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14143	8
OKGE	MUSTANG 69KV	106	-0.02549	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14143	8
OMPA	OPMA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14318	8
OMPA	OPMA-PONCA CITY 69KV	67,41076	-0.02724	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14318	8
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	OU SPIRIT 138KV	102	0.17315	-0.15135	8
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	WOODWARD CO SUB 2	151.8	0.17315	-0.15135	8
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13974	8
OKGE	SMITH COGEN 138KV	16	-0.0238	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13974	8
OKGE	SOONER 138KV	5	-0.02314	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13908	8
OKGE	SOONER 138KV	5	-0.02314	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13908	8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.14053	8
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.14053	8
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13751	8
OKGE	TINKER 5G 138KV	62	-0.02157	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13751	8
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12348	9
AEPW	ARSENAL HILL 69KV	110	-0.00754	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12348	9
AEPW	COGENTRIX 345KV	381,91	-0.01264	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12858	9
AEPW	COGENTRIX 345KV	381,91	-0.01264	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12858	9
AEPW	EASTMAN 138KV	134,5926	-0.00821	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12415	9
AEPW	EASTMAN 138KV	134,5926	-0.00821	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12415	9
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12368	9
AEPW	ELKINS GENERATOR 69KV	60	-0.00774	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12368	9
AEPW	FITZHUGH 161KV	118,3031	-0.0073	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12324	9
AEPW	FITZHUGH 161KV	118,3031	-0.0073	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12324	9
AEPW	FULTON 115KV	153	-0.00882	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12476	9
AEPW	FULTON 115KV	153	-0.00882	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12476	9
WERE	G11_057_3,0,6900 34KV	151.4	-0.00929	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12523	9
WERE	G11_057_3,0,6900 34KV	151.4	-0.00929	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12523	9
OMPA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1249	9
OMPA	G12-041 18,000 345KV	121.5	-0.00896	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.1249	9
OKGE	G13-029 0,6900 34KV	300	-0.01691	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13285	9
OKGE	G13-029 0,6900 34KV	300	-0.01691	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.13285	9
GRDA	GRDA1 161KV	135,1788	-0.00847	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12441	9
GRDA	GRDA1 161KV	135,1788	-0.00847	OKGE	CRSRDW21 34,500 345KV	216	0.11594	-0.12441	9

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1241	9
AEPW	KNOXLEE 138KV	344.2314	-0.00816	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1241	9
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12414	9
AEPW	LEBROCK 345KV	322.7789	-0.0082	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12414	9
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12361	9
AEPW	LIEBERMAN 138KV	242	-0.00767	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12361	9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12458	9
AEPW	LONESTAR POWER PLANT 69KV	50	-0.00864	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12458	9
OKGE	MUSKOGEE 345KV	37.51	-0.01221	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12815	9
OKGE	MUSKOGEE 345KV	37.51	-0.01221	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12815	9
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12405	9
AEPW	NORTH MARSHALL 69KV	5	-0.00811	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12405	9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12866	9
AEPW	NORTHEASTERN STATION 345KV	481	-0.01272	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12866	9
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12741	9
AEPW	OEC 345KV	149.9927	-0.01147	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12741	9
OMPA	OPMA-PAWHUSKA NORTHEAST 138KV	6.71	-0.01486	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1308	9
OPMA	OPMA-PAWHUSKA NORTHEAST 138KV	6.71	-0.01486	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1308	9
OKGE	REDBUD 345KV	133	-0.02107	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13701	9
OKGE	REDBUD 345KV	133	-0.02107	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13701	9
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12854	9
AEPW	RIVERSIDE STATION 138KV	139	-0.0126	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12854	9
GRDA	SALINA 161KV	129	-0.00831	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12425	9
GRDA	SALINA 161KV	129	-0.00831	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12425	9
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13463	9
OKGE	SEMINOLE 138KV	344.0723	-0.01869	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13463	9
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13477	9
OKGE	SEMINOLE 345KV	572.6	-0.01883	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13477	9
OKGE	SOONER 345KV	3	-0.01695	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13289	9
OKGE	SOONER 345KV	3	-0.01695	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13289	9
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.13714	9
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.13714	9
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12365	9
AEPW	TONTITOWN 161KV	301	-0.00771	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12365	9
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12837	9
AEPW	TULSA POWER STATION 138KV	307	-0.01243	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12837	9
AEPW	TURK 138KV	34	-0.00988	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12582	9
AEPW	TURK 138KV	34	-0.00988	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12582	9
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1308	9
AEPW	WELEETKA 138KV	158	-0.01486	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1308	9
AEPW	WELSH 345KV	528	-0.0091	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12504	9
AEPW	WELSH 345KV	528	-0.0091	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12504	9
AEPW	WILKES 138KV	178	-0.00854	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12448	9
AEPW	WILKES 138KV	178	-0.00854	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12448	9
AEPW	WILKES 345KV	4	-0.00838	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12432	9
AEPW	WILKES 345KV	4	-0.00838	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12432	9
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11438	10
WERE	CHANUTE 69KV	37.8	0.00156	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11438	10
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11438	10
WERE	CITY OF ERIE 69KV	20	0.00156	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11438	10
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11326	10
WERE	CITY OF IOLA 69KV	27.7415	0.00268	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11326	10
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11383	10
WERE	CITY OF WELLINGTON 69KV	4	0.00211	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11383	10
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12003	10
WERE	CITY OF WINFIELD 69KV	29.1318	-0.00409	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12003	10
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.12145	10
GRDA	COFFGEN6_1 12.470 69KV	53	-0.00551	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.12145	10
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11704	10
SWPA	JBOGENE1 13.800 69KV	201.3553	-0.0011	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11704	10
SWPA	KENNEDT 69KV	5.299999	-0.00024	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11618	10
SWPA	KENNEDT 69KV	5.299999	-0.00024	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11618	10
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11589	10
SWPA	MALDEN 69KV	8.222	0.00005	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11589	10
WERE	OXFORD 138KV	4.51	-0.0008	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11684	10
WERE	OXFORD 138KV	4.51	-0.0008	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11684	10
SWPA	PARAGOULD 161KV	311	-0.0072	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11666	10
SWPA	PARAGOULD 161KV	311	-0.0072	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11666	10
SWPA	PIGGOTT 69KV	7.5	0.00014	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11608	10
SWPA	PIGGOTT 69KV	7.5	0.00014	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11608	10
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.11554	10
SWPA	POPLAR BLUFF 161KV	8.16	0.0004	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.11554	10
WERE	CCESHAR1 12.470 69KV	19	0.00893	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10792	11
WERE	CCESHAR1 12.470 69KV	19	0.00892	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10792	11
WERE	CCESHAR1 12.470 69KV	19	0.00892	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10792	11
WERE	CCESHAR1 12.470 69KV	10	0.00892	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10792	11
WERE	CCESHAR1 12.470 69KV	10	0.00892	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10792	11
WERE	CCESHAR1 12.470 69KV	10	0.00892	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10792	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10607	11
WERE	CITY OF AUGUSTA 69KV	10.89	0.00987	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10607	11
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10856	11
WERE	CITY OF BURLINGTON 69KV	5.2	0.00738	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10856	11
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1035	11
WERE	CITY OF MULVANE 69KV	4,893109	0.01244	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1035	11
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.1062	11
WERE	COFFEY CO SUB 34KV	200	0.00974	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.1062	11
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10259	11
WERE	LAWRENCE ENERGY CENTER 115KV	11.00001	0.01335	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10259	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10233	11
WERE	LAWRENCE ENERGY CENTER 230KV	15	0.01361	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10233	11
WERE	MUSCOTA2 69.000 69KV	5.55	0.0134	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10254	11
WERE	MUSCOTA2 69.000 69KV	5.55	0.0134	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10254	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10149	11
WERE	TECUMSEH ENERGY CENTER 115KV	7	0.01445	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10149	11
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10007	12
WERE	BROWN COUNTY 115KV	5.5	0.01587	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.10007	12
WERE	CLAYGEN1 13.200 115KV	29.67	0.0186	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09734	12
WERE	CLAYGEN1 13.200 115KV	29.67	0.0186	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09734	12
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0159	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.10004	12
WERE	EMPORIA ENERGY CENTER 345KV	450	0.0						

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WERE	MARSHGEN1 0.6900 34KV	73.8	0.01742	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09852	12
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09414	12
WERE	SALINA MAIN 115KV	7.18	0.0218	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09414	12
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.0959	12
WERE	SOUTH SENECA 115KV	8.4	0.01644	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.0959	12
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09192	13
WERE	BPU - CITY OF MCPHERSON 115KV	238	0.02402	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09192	13
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.09186	13
WERE	HUTCHINSON ENERGY CENTER 115KV	344	0.02408	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.09186	13
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	BLAINE CO SUB 2 34KV	299	0.11594	-0.0918	13
WERE	HUTCHINSON ENERGY CENTER 69KV	56	0.02414	OKGE	CRSRDW21 34.500 345KV	216	0.11594	-0.0918	13
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.08156	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.08199	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.08401	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.08217	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.08207	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.08205	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.08229	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	SOUTHENECA 115KV	8.3	0.01644	-0.08253	14
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.08054	14
WFEC	MORLND 138KV	187.1987	-0.37464	WFEC	SLEEPING BEAR 138KV	80	-0.29608	-0.07856	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.07596	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.07853	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.07583	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.07944	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0797	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.07583	15
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CANEYW1F1 0.6900 34KV	199.8	0.00591	-0.072	16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	CITY OF BURLINGTON 69KV	7.3	0.00738	-0.07347	16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	ELK RIVER 345KV	150	0.00654	-0.07263	16
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	SIKESTON 161KV	235	0.00062	-0.06671	17
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	CARTHAGE 69KV	20	-0.00196	-0.06413	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2E1WF1 0.6900 34KV	100.2401	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2E2WF1 0.6900 34KV	100.2401	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2W1WF1 0.6900 34KV	130.4464	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	FR2W2WF1 0.6900 34KV	129.0734	-0.00068	-0.06541	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	JBOGENE1 13.800 69KV	69.44469	-0.0011	-0.06499	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	KENNEDT 69KV	29	-0.00024	-0.06585	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	SWPA	POPLAR BLUFF 161KV	25.64	0.0004	-0.06649	18
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	KAYWND12 0.7000 34KV	280	-0.00527	-0.06082	19
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	AES 161KV	320	-0.00817	-0.05792	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	ARSENAL HILL 138KV	509	-0.00754	-0.05855	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	EASTMAN 138KV	350.4174	-0.00821	-0.05788	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	FITZHUGH 161KV	46.6969	-0.0073	-0.05879	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	FLINT CREEK 161KV	528	-0.0071	-0.05899	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	GRDA	GRDA1 161KV	354.8212	-0.00847	-0.05762	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	GRDA	GRDA1 345KV	520	0.00799	-0.0581	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	KNOXLEE 138KV	124.7686	-0.00816	-0.05793	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	LEBROCK 345KV	187.2211	-0.0082	-0.05789	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	PIRKEY GENERATION 138KV	675	-0.00819	-0.0579	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WELSH 345KV	1056	-0.0091	-0.05699	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WILKES 138KV	300	-0.00854	-0.05755	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	WILKES 345KV	348	-0.00838	-0.05771	20
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WERE	G11_057 3.0 6900 34KV	200	-0.00929	-0.0568	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	NORTHEASTERN STATION 138KV	851	-0.0102	-0.05589	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	OEC 345KV	1060.007	-0.01147	-0.05462	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	TURK 138KV	650	-0.00988	-0.05621	21
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COGENTRIX 345KV	512.09	-0.01264	-0.05345	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	WFEC	HUGO 138KV	440	-0.01279	-0.0533	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	MUSKOGE 345KV	1542.5	-0.01221	-0.05388	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	NORTHEASTERN STATION 345KV	460	-0.01272	-0.05337	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	RIVERSIDE STATION 138KV	908.0001	-0.0126	-0.05349	22
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	ORIGIN21 0.6900 34KV	149	-0.01611	-0.04998	23
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COMANCHE 138KV	170	-0.0174	-0.04869	24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SOONER 345KV	537	-0.01695	-0.04914	24
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	AEPW	COMANCHE 69KV	71	-0.01897	-0.04712	25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SEMINOLE 138KV	160.9277	-0.01869	-0.0474	25
OMPA	OMPA-KINGFISHER BOWMAN 69KV	8.592	-0.06609	OKGE	SEMINOLE 345KV	457	-0.01883	-0.04726	25
WFEC	ANADARKO 69KV	70	-0.02636	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04428	26
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04516	26
WFEC	ANADARKO 138KV	284	-0.02514	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04306	27
WFEC	ANADARKO 69KV	70	-0.02636	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04244	27
WFEC	ANADARKO 69KV	70	-0.02636	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04256	27
OKGE	MUSTANG 69KV	106	-0.02549	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04341	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04271	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	EMPIORA ENERGY CENTER 345KV	180	0.0159	-0.04314	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04332	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04322	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.0432	27
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04344	27
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04251	27

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WFEC	ANADARKO 138KV	284	-0.02514	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04104		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04122		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04112		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04111		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04134		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04183		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04226		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04234		28
WFEC	ANADARKO 69KV	70	-0.02636	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04232		28
GRDA	BOOMER 69KV	24	-0.02367	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04159		28
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04097		28
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04195		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04096		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04139		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04157		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04147		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04145		28
OKGE	MUSTANG 69KV	106	-0.02549	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04169		28
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.04169		28
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04172		28
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04061		29
WFEC	ANADARKO 138KV	284	-0.02514	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03959		29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03971		29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03997		29
WFEC	ANADARKO 69KV	70	-0.02636	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.04081		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03957		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03975		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03965		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03963		29
GRDA	BOOMER 69KV	24	-0.02367	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03987		29
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.04009		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03993		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04011		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04001		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03999		29
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04023		29
OKGE	MUSTANG 69KV	106	-0.02549	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03994		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03968		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.04059		29
OMPA	OMPA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CENTER 230KV	365	0.01361	-0.04085		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.0397		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03988		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03978		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03976		29
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.04006		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.04049		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.04067		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.04057		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.04055		29
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.04079		29
WFEC	ANADARKO 138KV	284	-0.02514	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03849		30
WFEC	ANADARKO 138KV	284	-0.02514	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03875		30
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.0388		30
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03914		30
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03825		30
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03837		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03852		30

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03895		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03913		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03903		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03901		30
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03925		30
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.0395		30
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03848		30
OKGE	MUSTANG 69KV	106	-0.02549	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03884		30
OKGE	MUSTANG 69KV	106	-0.02549	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0391		30
OKGE	REDBUD 345KV	133	-0.02107	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03899		30
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF OSAGE CITY 115KV	10.271	0.01547	-0.03927		30
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03825		30
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03904		30
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03912		30
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03949		30
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03758		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03702		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03728		31
GRDA	BOOMER 69KV	24	-0.02367	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03812		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03807		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03815		31
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03813		31
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.0375		31
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03738		31
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03764		31
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03793		31
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03711		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03715		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03705		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03703		31
OKGE	REDBUD 345KV	133	-0.02107	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03727		31
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03715		31
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03741		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03703		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03794		31
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0382		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.0371		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03728		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03718		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03716		31
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.0374		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03747		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03765		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03755		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03753		31
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03777		31
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03623		32
WFEC	ANADARKO 69KV	70	-0.02636	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.0361		32
WFEC	ANADARKO 69KV	70	-0.02636	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.0361		32
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03611		32
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03662		32
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.0364		32
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03666		32
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03647		32
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03698		32
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03698		32
OKGE	REDBUD 345KV	133	-0.02107	WERE	EMPIORIA ENERGY CENTER 345KV	180	0.0159	-0.03697		32
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03661		32
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03675		32
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF MULVANE 69KV	10.89689	0.01244	-0.03624		32
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03602		32
WFEC	ANADARKO 138KV	284	-0.02514	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03501		33

Table 4 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

WFEC	ANADARKO 138KV	284	-0.02514	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03488	33
WFEC	ANADARKO 138KV	284	-0.02514	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03488	33
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	EVANS ENERGY CENTER 138KV	610	0.01792	-0.03483	33
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03552	33
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03578	33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03536	33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03523	33
OKGE	MUSTANG 69KV	106	-0.02549	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03523	33
OKGE	REDBUD 345KV	133	-0.02107	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03552	33
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03489	33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03491	33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03481	33
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	S ALMA 3 115.00 115KV	11.6	0.0162	-0.03503	33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03481	33
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03565	33
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03492	33
OKGE	TINKER 5G 138KV	62	-0.02157	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03518	33
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.0339	34
OKGE	REDBUD 345KV	133	-0.02107	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03442	34
OKGE	REDBUD 345KV	133	-0.02107	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03468	34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03459	34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03477	34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03467	34
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03465	34
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03473	34
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03479	34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03446	34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03433	34
AEPW	SOUTHWESTERN STATION 138KV	297	-0.02459	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03433	34
OKGE	SPRING CREEK UNIT 3 AND 4 345KV	36	-0.0212	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03455	34
WFEC	ANADARKO 69KV	70	-0.02636	WERE	ELK RIVER 345KV	150	0.00654	-0.0329	35
GRDA	BOOMER 69KV	24	-0.02367	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03354	35
GRDA	BOOMER 69KV	24	-0.02367	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03341	35
GRDA	BOOMER 69KV	24	-0.02367	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03341	35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	GILL ENERGY CENTER 138KV	145.8174	0.01608	-0.03299	35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 230KV	730	0.01598	-0.03289	35
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	JEFFREY ENERGY CENTER 345KV	1460	0.01596	-0.03287	35
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03292	35
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03377	35
OKGE	MUSTANG 138KV	149.5	-0.02403	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03377	35
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	CANEYWF1 0.6900 34KV	199.8	0.00591	-0.03315	35
OPMA	OPMA-PONCA CITY 69KV	67.41076	-0.02724	WERE	ELK RIVER 345KV	150	0.00654	-0.03378	35
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03314	35
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	TECUMSEH ENERGY CENTER 115KV	197	0.01445	-0.03328	35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03367	35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03354	35
OKGE	SMITH COGEN 138KV	16	-0.0238	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03354	35
WFEC	ANADARKO 69KV	70	-0.02636	WERE	CANEYWF1 0.6900 34KV	199.8	0.00591	-0.03227	36
OKGE	G13-029 0.6900 34KV	300	-0.01691	WERE	EMPORIA ENERGY CENTER 345KV	180	0.0159	-0.03281	36
OKGE	HORSESHOE LAKE 138KV	581	-0.02217	WERE	CITY OF AUGUSTA 69KV	16.45	0.00987	-0.03204	36
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	COFFEY CO SUB 34KV	201	0.00974	-0.03279	36
OKGE	MCCLAIN 138KV	54.40001	-0.02305	WERE	WAVERGEN1 0.6900 34KV	101	0.00974	-0.03279	36
OKGE	MUSTANG 69KV	106	-0.02549	WERE	ELK RIVER 345KV	150	0.00654	-0.03203	36
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03204	36
OKGE	SEMINOLE 138KV	344.0723	-0.01869	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.0323	36
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	LAWRENCE ENERGY CENTER 115KV	154	0.01335	-0.03218	36
OKGE	SEMINOLE 345KV	572.6	-0.01883	WERE	LAWRENCE ENERGY CENTER 230KV	365	0.01361	-0.03244	36

Maximum Decrement and Maximum Increment were determine from the Souce and Sink Operating Points in the study models where limiting facility was identified.

Factor = Source GSF - Sink GSF

Redispatch Amount = Relief Amount / Factor